

NEW MEXICO OIL CONSERVATION COMMISSION
MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY Texas Crude Oil Company, 1201 V & J Tower Building, Midland, Texas.
(Address)

LEASE Carter "A" WELL NO. 24-19 UNIT N S 19 T 20 R 39
DATE WORK PERFORMED December 31, 1957 POOL D-K Abo

This is a Report of: (Check appropriate block) Results of Test of Casing Shut-off
 Beginning Drilling Operations Remedial Work
 Plugging Other Result of Treatment.

Detailed account of work done, nature and quantity of materials used and results obtained.

Pulled tubing. Perforated 7351-7382 w/Welox Formation Fracturing Tool with 2 holes. Run tubing (size 2") to 7380'. Acidized with 20,000 gallons Dowell XH-24 Acid down tubing and casing. Maximum pressure 3500#, Minimum pressure 3300#, 11 barrel per minute injection rate. Recovered all of acid by swabbing and flowing intermittently.

The well is now flowing 7 BO - 10% water in 24 hours, 2 1/4" choke, flowing casing pressure 470#, flowing tubing pressure 210#.

The well was producing approximately 5 BOFD before treatment.

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. _____ TD _____ PBD _____ Prod. Int. _____ Compl Date _____
Tbng. Dia _____ Tbng Depth _____ Oil String Dia _____ Oil String Depth _____
Perf Interval (s) _____
Open Hole Interval _____ Producing Formation (s) _____

RESULTS OF WORKOVER:

	BEFORE	AFTER
Date of Test	_____	_____
Oil Production, bbls. per day	_____	_____
Gas Production, Mcf per day	_____	_____
Water Production, bbls. per day	_____	_____
Gas-Oil Ratio, cu. ft. per bbl.	_____	_____
Gas Well Potential, Mcf per day	_____	_____
Witnessed by _____		
	(Company)	

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name [Signature]
Title _____
Date _____

Name J. J. Ballou
Position Division Superintendent
Company Texas Crude Oil Company
1201 V & J Tower Building
Midland, Texas