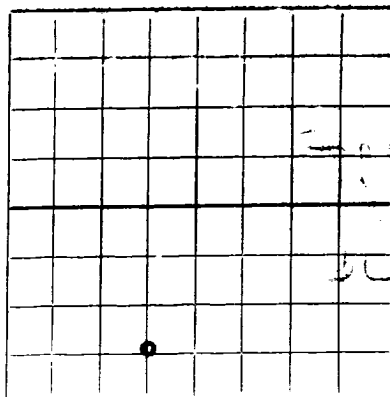


N.

(Revised 7/1/53)
(Form C-105)AREA 640 ACRES
LOCATE WELL CORRECTLY

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico 000

WELL RECORD 3:07

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPPLICATE.

Wilshire Oil Company of Texas

(Company or Operator)

Carter A

(Lease)

Well No. **24-19**, in **SE** $\frac{1}{4}$ of **SW** $\frac{1}{4}$ of Sec. **19**, T. **20**, R. **39**, NMPM.**DK Abo**

Pool,

Lea

County.

Well is **1980** feet from **West** line and **660** feet from **South** lineof Section **19**. If State Land the Oil and Gas Lease No. isDrilling Commenced **February 10**, 19**56**. Drilling was Completed **March 31**, 19**56**.Name of Drilling Contractor **Brantly Drilling Company, Inc.**Address **109 Capitol Building, Midland, Texas**Elevation above sea level at Top of Tubing Head **3555**. The information given is to be kept confidential until
, 19

OIL SANDS OR ZONES

Drinkard **7000** to **7155** No. 4, from to**Abo** **7274** to **7416** No. 5, from to

No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
13-3/8	36	N	27'	-	-	-	Conductor
8-5/8	24	N	1661'	Larkin	-	-	Protective
5-1/2	14-15.5-17	N	7584'	Larkin	-	(7274-7333 7343-7416)	Oil String

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
17	13-3/8	27	3 yds	Displacement	-	-
12-1/4	8-5/8	1661	550	B. J.	9.6#/gal.	Cement circulated
7-7/8	5-1/2	7584	300	B. J.	10.1#/gal.	-

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

7560-82 & 7538-44, 1000 gal reg / 10,000 Geofrac w/1/4#/gal. Tested 1.3 BW/hr. Squeezed.

7428-86 & 7498-7526. 750 MA. Tested 8 BW/hr. Squeezed perms 7498-7526 w/50 sxs.

Treated 7428-86 w/250 gal reg 7-1/2% & 7500 gal Geofrac. Tested 10 B/hr. 85% salt wtr.

Squeezed w/58 sxs cement, max. press. 5400#. Perf 7274-7333 & 7343-7416. Wabd w/1000 gal MA. Treated w/15,000 gal Geofrac. Tested 94 B in 24 hrs, choke 18/64", T. P. 100#.

Result of Production Stimulation

Depth Cleaned Out **7424**

1. WORD OF DRILL-STEM AND SPECIAL TES

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from Surface feet to 7584 feet, and from _____ feet to _____ feet.
Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet.

PRODUCTION

Put to Producing....., 19.....

OIL WELL: The production during the first 24 hours was.....barrels of liquid of which.....% was oil;% was emulsion;% water; and.....% was sediment. A.P.I. Gravity.....

GAS WELL: The production during the first 24 hours was.....M.C.F. plus.....barrels of liquid Hydrocarbon. Shut in Pressure.....lbs.

Length of Time Shut in.....

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico

Northwestern New Mexico

T. Anhy.....		T. Devonian.....	T. Ojo Alamo.....
T. Salt.....	1651	T. Silurian.....	T. Kirtland-Fruitland.....
B. Salt.....		T. Montoya.....	T. Farmington.....
T. Yates.....	3566	T. Simpson.....	T. Pictured Cliffs.....
T. 7 Rivers.....	3566	T. McKee.....	T. Menefee.....
T. Queen.....		T. Ellenburger.....	T. Point Lookout.....
T. Grayburg.....		T. Gr. Wash.....	T. Mancos.....
T. San Andres.....	4340	T. Granite.....	T. Dakota.....
T. Glorieta.....	5648	T.	T. Morrison.....
T. Drinkard.....		T.	T. Penn.....
T. Tubbs.....	6644	T.	T.
T. Abo.....	7155	T.	T.
T. Penn.....		T.	T.
T. Miss.....		T.	T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

May 3, 1956

(Date)

Company or Operator. Wilshire Oil Co. of Texas

Address 301 Leggett Bldg, Midland, Texas

Name Charles E. Stone

Position or Title.....**Assistant Secretary**.....

Clyde N. Stone