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III.

## W MEXICO OIL CONSERVATION COMMISSIO...

Form C=104

| SANTA FE   | REMUESI   | FOR ALLOWABLE   | Supersedes Old   | C-104 ana C-1.       |
|--|---|---|--|----------------------|
| FILE   | 7   | AND   | Effective 1-1-65   |                      |
| U.S.G.S.   | AUTHORIZATION TO TRA  | ANSPORT OIL AND NATURAL   | GAS  |                      |
| LAND OFFICE  | - No monitori i o mi  |   |  |                      |
| OIL  | 7   |   |  |                      |
| TRANSPORTER GAS  |   |   |  |                      |
| OPERATOR   |   |   |  |                      |
| PRORATION OFFICE   |   |   |  |                      |
| )perator   |   |   |  |                      |
| Texas Crude  | Oil   |   |  |                      |
| Address 2220 Houston   | Nat. Gas Bldg., Houston   | Texas 77002   |  |                      |
|  |   | Other (Please explain)  |  |                      |
| Reason(s) for filing (Check proper bo  | Thange in Transporter of:   | Office (Freduce express)  |  |                      |
| Vew Well   |   | as T  |  |                      |
| Recompletion   |   | <b>─</b>  |  |                      |
| Change in Ownership  | Casinghead Gas Conde  | Alloute   |  |                      |
| change of ownership give name<br>nd address of previous owner  |   |   |  |                      |
| ESCRIPTION OF WELL AND   | Well No. Pool Name, Including F   | Formation . Kind of Lea   | ise  | Lease No.            |
| _ease Name   |   |   | ralor Fee <b>Federal</b>   | 0634C                |
| Federal  | 12-2 DK-DRI   | A / Di  | 1 (46144   | 1                    |
| _ocation   |   | 660   | West   |                      |
| Unit Letter E : 19   | 980 Feet From The North Li  | ne and 660 Feet From  | n The West   |                      |
|  | ownship 20-S Range  | 39-E , NMPM,  | Lea  | County               |
| Line of Section T  | ownsmp range  |   | IVE JANUARY 31, 1  | 77                   |
| TOTAL AMERICAN OF THE ANCHOL   | TED OF OH AND NATURAL C   | **************************************  | OIL COMPANY M  | 7// <b>,</b><br>PCPD |
| ESIGNATION OF TRANSPORMED OF COMMENTAL SERVICES OF COMMENTS OF COM | RTER OF OIL AND NATURAL G   | Address (Give address to DATO R   | 7877 <b>4 4</b> 00700 10 10 10 10 10 10 10 10 10 10 10 10 1  | pe sent)             |
|  | Corp Permiss (28.9/1/87)  | P. O. Box 1183, Hou   | ston, Texas 7700   | μ.                   |
| Permian UII Name of Authorized Transporter of C  | asinghead Gas K or Dry Gas  | Address (Give address to which app  | roved copy of this form is t   | be sent)             |
|  |   | P. O. Box 1650, Tul   | sa, Oklahoma 741   | 01                   |
| Skelly Oil C   |   |   | When   |                      |
| If well produces oil or liquids,   | Unit Sec. Twp. Rge.  E 30 20S 39E   |   | 4-23-56  |                      |
| give location of tanks.  |   | 1   |  |                      |
| f this production is commingled v  | with that from any other lease or pool  | , give commingling order number:  | PC 364   |                      |
| COMPLETION DATA  | Oil Well Gas Well   | New Well Workover Deepen  | Plug Back Same Res   | 'v. Diff. Res'       |
| Designate Type of Complet  |   | X House ter   |  | 1                    |
|  |   | Total Depth   | P.B.T.D.   | 1                    |
| Date Spudded   | Date Compl. Ready to Prod.  | 9680  | 7425   |                      |
| 4-30-54  | 11-13-56  |   | Tubing Depth   |                      |
| Elevations (DF, RKB, RT, GR, etc.  |   |   |  |                      |
|  |   | Top Oil/Gas Pay   | 6950   |                      |
| 3579 DF  | Drinkard  | 011 6945  |  |                      |
| 3579 DF  | '   | 1 -   | 6950  Depth Casing Shoe 7550   |                      |
| 3579 DF  | Drinkard  | Oil 6945  | Depth Casing Shoe  |                      |
| 3579 DF  | Drinkard  TUBING, CASING, AN  | Oil 6945  | Depth Casing Shoe<br>7550  | AFNIT                |
| 3579 DF  | TUBING, CASING, AND CASING & TUBING SIZE  | O11 6945  ND CEMENTING RECORD  DEPTH SET  | Depth Casing Shoe<br>7550<br>SACKS CEN   | MENT                 |
| 3579 DF Perforations 6945-7129 HOLE SIZE   | Drinkard  TUBING, CASING, AN  | Oil 6945  ND CEMENTING RECORD  DEPTH SET  320   | Depth Casing Shoe 7550  SACKS CEN 300  | IENT                 |
| 3579 DF Perforations 6945-7129 HOLE SIZE 17 1/4  | TUBING, CASING, AND CASING & TUBING SIZE  | Oil 6945  ND CEMENTING RECORD  DEPTH SET  320  3400   | Depth Casing Shoe 7550  SACKS CEN 300 1500   | IENT                 |
| 3579 DF Perforations 6945-7129 HOLE SIZE 17 1/4 12 1/4   | TUBING, CASING, AND CASING & TUBING SIZE  13 3/8  | Oil 6945  ND CEMENTING RECORD  DEPTH SET  320  3400  7550   | Depth Casing Shoe 7550  SACKS CEN 300  | MENT                 |
| 3579 DF Perforations 6945-7129 HOLE SIZE 17 1/4  | TUBING, CASING, AND CASING & TUBING SIZE  13 3/8 9 5/8 7 2 3/8  | 011 6945  ND CEMENTING RECORD  DEPTH SET  320  3400  7550  6950   | Depth Casing Shoe 7550  SACKS CEN 300 1500 300   |                      |
| 3579 DF Perforations 6945-7129  HOLE SIZE 17 1/4 12 1/4 8 3/4 7  | TUBING, CASING, AND CASING & TUBING SIZE  13 3/8 9 5/8 7 2 3/8  | 011 6945  ND CEMENTING RECORD  DEPTH SET  320  3400  7550  6950   | Depth Casing Shoe 7550  SACKS CEN 300 1500 300   |                      |
| 3579 DF Perforations 6945-7129  HOLE SIZE 17 1/4 12 1/4 8 3/4 7 TEST DATA AND REQUEST  | TUBING, CASING, AN CASING & TUBING SIZE  13 3/8 9 5/8 7 2 3/8 FOR ALLOWARIE. (Test must be  | Oil 6945  ND CEMENTING RECORD  DEPTH SET  320  3400  7550  6950  after recovery of total volume of load depth or be for full 24 hours)  | SACKS CEN 300 1500 300 coil and must be equal to or  |                      |
| 3579 DF Perforations 6945-7129  HOLE SIZE 17 1/4 12 1/4 8 3/4 7 TEST DATA AND REQUEST  | TUBING, CASING, AN CASING & TUBING SIZE  13 3/8 9 5/8 7 2 3/8 FOR ALLOWARIE. (Test must be  | 0il 6945  ND CEMENTING RECORD  DEPTH SET  320  3400  7550  6950  after recovery of total volume of load   | SACKS CEN 300 1500 300 coil and must be equal to or  |                      |
| 3579 DF Perforations 6945-7129  HOLE SIZE 17 1/4 12 1/4 8 3/4 7 TEST DATA AND REQUEST OIL WELL   | TUBING, CASING, AN CASING & TUBING SIZE 13 3/8 9 5/8 7 2 3/8 FOR ALLOWABLE (Test must be able for this  | Oil 6945  ND CEMENTING RECORD  DEPTH SET  320  3400  7550  6950  after recovery of total volume of load depth or be for full 24 hours)  Producing Method (Flow, pump, gas   | Depth Casing Shoe 7550  SACKS CEN 300 1500 300  oil and must be equal to or s lift, etc.)                                      |                      |
| 3579 DF Perforations 6945-7129  HOLE SIZE 17 1/4 12 1/4 8 3/4 7 TEST DATA AND REQUEST OIL WELL   | TUBING, CASING, AN CASING & TUBING SIZE 13 3/8 9 5/8 7 2 3/8 FOR ALLOWABLE (Test must be able for this  | Oil 6945  ND CEMENTING RECORD  DEPTH SET  320  3400  7550  6950  after recovery of total volume of load depth or be for full 24 hours)  | SACKS CEN 300 1500 300 coil and must be equal to or  |                      |
| 3579 DF Perforations 6945-7129  HOLE SIZE 17 1/4 12 1/4 8 3/4 7 TEST DATA AND REQUEST OIL WELL Date First New Cil Run To Tanks   | TUBING, CASING, AN CASING & TUBING SIZE  13 3/8 9 5/8 7 2 3/8  FOR ALLOWABLE (Test must be able for this  | Oil 6945  ND CEMENTING RECORD  DEPTH SET  320  3400  7550  6950  after recovery of total volume of load depth or be for full 24 hours)  Producing Method (Flow, pump, gas)  Casing Pressure   | Depth Casing Shoe 7550  SACKS CEN 300 1500 300 coil and must be equal to or s lift, etc.)  Choke Size                          |                      |
| 3579 DF Perforations 6945-7129  HOLE SIZE 17 1/4 12 1/4 8 3/4 7 TEST DATA AND REQUEST OIL WELL Date First New Cil Run To Tanks   | TUBING, CASING, AN CASING & TUBING SIZE  13 3/8 9 5/8 7 2 3/8  FOR ALLOWABLE (Test must be able for this  | Oil 6945  ND CEMENTING RECORD  DEPTH SET  320  3400  7550  6950  after recovery of total volume of load depth or be for full 24 hours)  Producing Method (Flow, pump, gas   | Depth Casing Shoe 7550  SACKS CEN 300 1500 300  oil and must be equal to or s lift, etc.)                                      |                      |
| 3579 DF Perforations 6945-7129  HOLE SIZE 17 1/4 12 1/4 8 3/4 7 TEST DATA AND REQUEST OIL WELL Date First New Cil Run To Tanks Length of Test  | TUBING, CASING, AN  CASING & TUBING SIZE  13 3/8  9 5/8  7  2 3/8  FOR ALLOWABLE (Test must be able for this  Date of Test  Tubing Pressure   | Oil 6945  ND CEMENTING RECORD  DEPTH SET  320  3400  7550  6950  after recovery of total volume of load depth or be for full 24 hours)  Producing Method (Flow, pump, gas)  Casing Pressure   | Depth Casing Shoe 7550  SACKS CEN 300 1500 300 coil and must be equal to or s lift, etc.)  Choke Size                          |                      |
| 3579 DF Perforations 6945-7129  HOLE SIZE 17 1/4 12 1/4 8 3/4 7  TEST DATA AND REQUEST OIL WELL Date First New Cil Run To Tanks Length of Test   | TUBING, CASING, AN  CASING & TUBING SIZE  13 3/8  9 5/8  7  2 3/8  FOR ALLOWABLE (Test must be able for this  Date of Test  Tubing Pressure   | Oil 6945  ND CEMENTING RECORD  DEPTH SET  320  3400  7550  6950  after recovery of total volume of load depth or be for full 24 hours)  Producing Method (Flow, pump, gas)  Casing Pressure   | Depth Casing Shoe 7550  SACKS CEN 300 1500 300 coil and must be equal to or s lift, etc.)  Choke Size                          |                      |
| 3579 DF Perforations 6945-7129  HOLE SIZE 17 1/4 12 1/4 8 3/4 7 TEST DATA AND REQUEST OIL WELL Date First New Cil Run To Tanks Length of Test Actual Prod. During Test   | TUBING, CASING, AN  CASING & TUBING SIZE  13 3/8  9 5/8  7  2 3/8  FOR ALLOWABLE (Test must be able for this  Date of Test  Tubing Pressure   | Oil 6945  ND CEMENTING RECORD  DEPTH SET  320  3400  7550  6950  after recovery of total volume of load depth or be for full 24 hours)  Producing Method (Flow, pump, gas)  Casing Pressure   | SACKS CEN 300 1500 300 1500 300 Coil and must be equal to or s lift, etc.) Choke Size  Gas-MCF                                 | exceed top all       |
| 3579 DF Perforations 6945-7129  HOLE SIZE 17 1/4 12 1/4 8 3/4 7 TEST DATA AND REQUEST OIL WELL Date First New Cil Run To Tanks Length of Test Actual Prod. During Test   | TUBING, CASING, AN  CASING & TUBING SIZE  13 3/8  9 5/8  7  2 3/8  FOR ALLOWABLE (Test must be able for this  Date of Test  Tubing Pressure   | Oil 6945  ND CEMENTING RECORD  DEPTH SET  320  3400  7550  6950  after recovery of total volume of load depth or be for full 24 hours)  Producing Method (Flow, pump, gas)  Casing Pressure   | Depth Casing Shoe 7550  SACKS CEN 300 1500 300 coil and must be equal to or s lift, etc.)  Choke Size                          | exceed top all       |
| 3579 DF Perforations 6945-7129  HOLE SIZE 17 1/4 12 1/4 8 3/4 7 TEST DATA AND REQUEST OIL WELL Date First New Cil Run To Tanks Length of Test Actual Prod. During Test   | TUBING, CASING, AN CASING & TUBING SIZE  13 3/8 9 5/8 7 2 3/8  FOR ALLOWABLE (Test must be able for this Date of Test  Tubing Pressure  Cil-Bbls.   | Oil 6945  ND CEMENTING RECORD  DEPTH SET  320  3400  7550  6950  after recovery of total volume of load depth or be for full 24 hours)  Producing Method (Flow, pump, gas)  Casing Pressure  Water-Bbls.  Bbls. Condensate/MMCF   | SACKS CEN 300 1500 300 1500 300 Coil and must be equal to or s lift, etc.) Choke Size  Gas-MCF                                 | exceed top all       |
| 3579 DF Perforations 6945-7129  HOLE SIZE 17 1/4 12 1/4 8 3/4 7 TEST DATA AND REQUEST OIL WELL Date First New Cil Run To Tanks Length of Test Actual Prod. During Test  GAS WELL Actual Prod. Test-MCF/D   | TUBING, CASING, AN CASING & TUBING SIZE  13 3/8 9 5/8 7 2 3/8  FOR ALLOWABLE (Test must be able for this Date of Test  Tubing Pressure  Cil-Bbls.   | Oil 6945  ND CEMENTING RECORD  DEPTH SET  320  3400  7550  6950  after recovery of total volume of load depth or be for full 24 hours)  Producing Method (Flow, pump, gas)  Casing Pressure  Water-Bbls.  | SACKS CEN 300 1500 300 1500 300 Coil and must be equal to or s lift, etc.) Choke Size  Gas-MCF                                 | exceed top all       |
| 3579 DF Perforations 6945-7129  HOLE SIZE 17 1/4 12 1/4 8 3/4 7 TEST DATA AND REQUEST OIL WELL Date First New Cil Run To Tanks Length of Test Actual Prod. During Test   | TUBING, CASING, AN  CASING & TUBING SIZE  13 3/8 9 5/8 7 2 3/8  FOR ALLOWABLE (Test must be able for this  Date of Test  Tubing Pressure  Cil-Bbls.  Length of Test                                     | Oil 6945  ND CEMENTING RECORD  DEPTH SET  320  3400  7550  6950  after recovery of total volume of load depth or be for full 24 hours)  Producing Method (Flow, pump, gas)  Casing Pressure  Water-Bbls.  Bbls. Condensate/MMCF   | SACKS CEN 300 1500 300 1500 300 coil and must be equal to or s lift, etc.) Choke Size Gas-MCF                                  | exceed top all       |
| 3579 DF Perforations 6945-7129  HOLE SIZE 17 1/4 12 1/4 8 3/4 7 TEST DATA AND REQUEST OIL WELL Date First New Cil Run To Tanks Length of Test Actual Prod. During Test  GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.)  | TUBING, CASING, AN CASING & TUBING SIZE  13 3/8 9 5/8 7 2 3/8  FOR ALLOWABLE (Test must be able for this Date of Test Tubing Pressure  Cil-Bbls.  Length of Test Tubing Pressure(Shut-in)               | Oil 6945  ND CEMENTING RECORD  DEPTH SET  320  3400  7550  6950  after recovery of total volume of load depth or be for full 24 hours)  Producing Method (Flow, pump, gas)  Casing Pressure  Water-Bbls.  Bbls. Condensate/MMCF  Casing Pressure (Shut-in)                | SACKS CEN 300 1500 300 1500 300 coil and must be equal to or Silft, etc.) Choke Size Gas-MCF Gravity of Condensate             | exceed top all       |
| 3579 DF Perforations 6945-7129  HOLE SIZE 17 1/4 12 1/4 8 3/4 7  FEST DATA AND REQUEST OIL WELL Date First New Cil Run To Tanks Length of Test Actual Prod. During Test  GAS WELL Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  | TUBING, CASING, AN CASING & TUBING SIZE  13 3/8 9 5/8 7 2 3/8  FOR ALLOWABLE (Test must be able for this Date of Test Tubing Pressure  Cil-Bbls.  Length of Test Tubing Pressure(Shut-in)               | Oil 6945  ND CEMENTING RECORD  DEPTH SET  320  3400  7550  6950  after recovery of total volume of load depth or be for full 24 hours)  Producing Method (Flow, pump, gaster)  Casing Pressure  Water-Bbls.  Bbls. Condensate/MMCF  Casing Pressure (Shut-in)  OIL CONSER | SACKS CEN 300 1500 300 1500 300 coil and must be equal to or s lift, etc.) Choke Size Gas-MCF Gravity of Condensate Choke Size | exceed top ali       |
| 3579 DF Perforations 6945-7129  HOLE SIZE 17 1/4 12 1/4 8 3/4 7 TEST DATA AND REQUEST OIL WELL Date First New Cil Run To Tanks Length of Test Actual Prod. During Test  GAS WELL Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  CERTIFICATE OF COMPLIA   | TUBING, CASING, AN  CASING & TUBING SIZE  13 3/8 9 5/8 7 2 3/8  FOR ALLOWABLE (Test must be able for this  Date of Test  Tubing Pressure  Cil-Bbls.  Length of Test  Tubing Pressure (Shut-in)          | Oil 6945  ND CEMENTING RECORD  DEPTH SET  320  3400  7550  6950  after recovery of total volume of load depth or be for full 24 hours)  Producing Method (Flow, pump, gaster)  Casing Pressure  Water-Bbls.  Bbls. Condensate/MMCF  Casing Pressure (Shut-in)  OIL CONSER | SACKS CEN 300 1500 300 1500 300 coil and must be equal to or s lift, etc.) Choke Size Gas-MCF Gravity of Condensate Choke Size | exceed top all       |
| 3579 DF Perforations 6945-7129  HOLE SIZE 17 1/4 12 1/4 8 3/4 7  FEST DATA AND REQUEST OIL WELL Date First New Cil Run To Tanks Length of Test Actual Prod. During Test  GAS WELL Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  CERTIFICATE OF COMPLIA  Length actual prod. Test-MCF/D  | TUBING, CASING, AN  CASING & TUBING SIZE  13 3/8  9 5/8  7  2 3/8  FOR ALLOWABLE (Test must be able for this)  Date of Test  Tubing Pressure  Cil-Bbls.  Length of Test  Tubing Pressure(Shut-in)  ANCE | Oil 6945  ND CEMENTING RECORD  DEPTH SET  320  3400  7550  6950  after recovery of total volume of load depth or be for full 24 hours)  Producing Method (Flow, pump, gaster)  Casing Pressure  Water-Bbls.  Bbls. Condensate/MMCF  Casing Pressure (Shut-in)  OIL CONSER | SACKS CEN 300 1500 300 1500 300 coil and must be equal to or s lift, etc.) Choke Size Gas-MCF Gravity of Condensate Choke Size | exceed top ali       |
| 3579 DF Perforations 6945-7129  HOLE SIZE 17 1/4 12 1/4 8 3/4 7 TEST DATA AND REQUEST OIL WELL Date First New Cil Run To Tanks Length of Test Actual Prod. During Test  GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.)  CERTIFICATE OF COMPLIA I hereby certify that the rules as   | TUBING, CASING, AN  CASING & TUBING SIZE  13 3/8 9 5/8 7 2 3/8  FOR ALLOWABLE (Test must be able for this  Date of Test  Tubing Pressure  Cil-Bbls.  Length of Test  Tubing Pressure (Shut-in)          | Oil 6945  ND CEMENTING RECORD  DEPTH SET  320  3400  7550  6950  after recovery of total volume of load depth or be for full 24 hours)  Producing Method (Flow, pump, gaster)  Casing Pressure  Water-Bbls.  Bbls. Condensate/MMCF  Casing Pressure (Shut-in)  OIL CONSER | SACKS CEN 300 1500 300 1500 300 coil and must be equal to or s lift, etc.) Choke Size Gas-MCF Gravity of Condensate Choke Size | exceed top all       |

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.