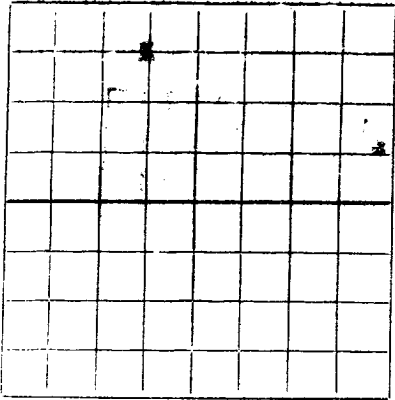


NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE.



AREA 640 ACRES
LOCATE WELL CORRECTLY

TEXAS OIL COMPANY
(Company or Operator)

Well No. 1-30, in NE 1/4 of NW 1/4, of Sec. 30, T. 20S, R. 34E, NMPM.
HARRIS - (ADD) Pool, LEA County.
Well is 950 feet from WEST line and 600 feet from NORTH line of Section 30. If State Land the Oil and Gas Lease No. is
Drilling Commenced 0-0, 1955. Drilling was Completed 1-13, 1955.
Name of Drilling Contractor D. D. STEWART
Address MIDLAND, TEXAS
Elevation above sea level at Top of Tubing Head 3561. The information given is to be kept confidential until JANUARY 1, 1956.

OIL SANDS OR ZONES

No. 1, from 7300 to 7400 No. 4, from to
No. 2, from to No. 5, from to
No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.
No. 2, from to feet.
No. 3, from to feet.
No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
8-5/8	32	USED	650	BARREL	---	None	---
5 1/2	5.5-7	NEW	7507	HAUGE	---	7300-7410	PRODUCTION

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
8-5/8	8-5/8	1095	450	DISPLACEMENT	11	UNKNOWN
7-7/8	5 1/2	7507	400	DISPLACEMENT	9.2	UNKNOWN

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

PERFORATIONS TREATED WITH 500 GALLONS MUD ACID - SHOWNED DRY
PERFORATIONS TREATED WITH 2000 GALLONS ACID (MUD) - SHOWNED DRY
PERFORATIONS TREATED WITH 20,000 GALLONS FREQ-ACID - AFTER SHOWNING
WE L F OVED

Result of Production Stimulation

Depth Cleaned Out

REPORT OF DRILLING AND SPECIAL TEST

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 797 feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing NOVEMBER 10, 1955
OIL WELL: The production during the first 24 hours was 72.0 barrels of liquid of which 1.5% was oil; 2.82% was emulsion; 2.82% water; and % was sediment. A.P.I. Gravity
GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of liquid Hydrocarbon. Shut in Pressure lbs.
Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico

T. Anhy. 100
T. Salt. 700
B. Salt. 270
T. Yates. 275
T. 7 Rivers. 300
T. Queen.
T. Grayburg.
T. San Andres. 470
T. Glorieta. 535
T. Drinkard.
T. Tubbs. 720
T. Abo.
T. Penn.
T. Miss.

T. Devonian.
T. Silurian.
T. Montoya.
T. Simpson.
T. McKee.
T. Ellenburger.
T. Gr. Wash.
T. Granite.
T.
T.
T.
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T.
T.

Northwestern New Mexico

T. Ojo Alamo.
T. Kirtland-Fruitland.
T. Farmington.
T. Pictured Cliffs.
T. Menefee.
T. Point Lookout.
T. Mancos.
T. Dakota.
T. Morrison.
T. Penn.
T.
T.
T.
T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	100	100	SURFACE BEDS & ARGILLITE				
100	300	200	SALT, ARGILLITE, GYPSE				
300	420	120	ARGILLITE & LIME				
420	797	377	LIME & SHALE				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Company or Operator. TEXAS CRUDE OIL COMPANY
Name. JOE R. HEMARD

Address. 101 CAPITOL BLDG., AUSTIN, TEXAS
Position or Title. ENGINEER
(Date) 1-25-55