

NEW MEXICO OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO

Form C-110
Revised 7/1/55

(File the original and 4 copies with the appropriate district office)

CERTIFICATE OF COMPLIANCE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

Company or Operator TEXAS CRUDE OIL CO. Lease CARTER

Well No. 1-30 Unit Letter C S 30 T 208 R 39E Pool WARREN (ADD)

County SEA Kind of Lease (State, Fed. or Patented) FED

If well produces oil or condensate, give location of tanks: Unit C S 30 T 208 R 39 E

Authorized Transporter of Oil or Condensate CITISER SERVICE CO. (TRUCKS)

Address 209 MIDLAND TOWER BLDG., MIDLAND, TEXAS

(Give address to which approved copy of this form is to be sent)

Authorized Transporter of Gas NONE

Address _____

(Give address to which approved copy of this form is to be sent)

If Gas is not being sold, give reasons and also explain its present disposition:

VENTED

Reasons for Filing: (Please check proper box) New Well (X)

Change in Transporter of (Check One): Oil () Dry Gas () C'head () Condensate ()

Change in Ownership () Other ()

Remarks: _____ (Give explanation below)

The undersigned certifies that the Rules and Regulations of the Oil Conservation Commission have been complied with.

Executed this the 22 day of NOVEMBER 1955

By Joe R. Howard

Approved _____ 19____

Title ENGINEER

OIL CONSERVATION COMMISSION

Company TEXAS CRUDE OIL CO.

By C. M. Lindsey

Address 111 CAPITOL BLDG.

Title _____

MIDLAND, TEXAS

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New MexicoREQUEST FOR (OIL) - (~~GAS~~) ALLOWABLENew Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

MIDLAND, TEXAS
(Place)NOVEMBER 22, 1955
(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

TEXAS CRUDE OIL COMPANY
(Company or Operator)CARTER
(Lease)

Well No. 1-30, in NE 1/4 NW 1/4,

C, Sec. 30, T. 20S, R. 39E, NMPM., WARREN (ABO) Pool
(Unit)

LEA County. Date Spudded 10-10-55, Date Completed 11-12-55

Please indicate location:

	X		

Elevation 3568 OF Total Depth 7507, P.B. 7472

Top oil/gas pay 7300 Name of Prod. Form ABO

Casing Perforations: 7300-7416 or

Depth to Casing shoe of Prod. String 7472

Natural Prod. Test NONE BOPD

based on bbls. Oil in Hrs. Mins.

Test after acid or shot 123.60 BOPD

Based on 77.20 bbls. Oil in 15 Hrs. --- Mins.

Gas Well Potential

Size choke in inches 32/64

Date first oil run to tanks or gas to Transmission system: NOVEMBER 18, 1955

Transporter taking Oil or Gas: CITIES SERVICE OIL CO. (TRUCKS)

Casing and Cementing Record
Size Feet Sax

8 5/8	1650	450
5 1/2	7507	400

Remarks: START ALLOWABLE EFFECTIVE 11-18-55.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved _____, 19____

OIL CONSERVATION COMMISSION

By: _____

Title _____

TEXAS CRUDE OIL CO.

(Company or Operator)

By: _____

ENGINEER

Send Communications regarding well to:

Name: TEXAS CRUDE OIL CO.

Address: 111 CAPITOL BLDG., MIDLAND, TEXAS

OCC 4, FILE 1, FW 1.

NEW MEXICO OIL CONSERVATION COMMISSION
MISCELLANEOUS REPORTS ON WELLS
(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY TEXAS CRUDE OIL CO. - 111 CAPITAL BLVD., MIDLAND, TEXAS
(Address)

LEASE CARTER WELL NO. 1-30 UNIT C S 30 T 200 R 30E
DATE WORK PERFORMED 11-18-55 POOL WARREN-ABO

This is a Report of: (Check appropriate block) ☐ Results of Test of Casing Shut-off
☐ Beginning Drilling Operations ☐ Remedial Work
☐ Plugging ☐ Other COMPLETION

Detailed account of work done, nature and quantity of materials used and results obtained.

**WELL TREATED WITH 20,000 GALLONS AND 20,000 POUNDS OF DOWELL'S ACID-FRAC DOWN THE TUBING.
WELL IS NOW FLOWING TO CLEAN UP FORMATION.**

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. _____ TD _____ PBD _____ Prod. Int. _____ Compl Date _____
Tbng. Dia _____ Tbng Depth _____ Oil String Dia _____ Oil String Depth _____
Perf Interval (s) _____
Open Hole Interval _____ Producing Formation (s) _____

RESULTS OF WORKOVER:

	BEFORE	AFTER
Date of Test	_____	_____
Oil Production, bbls. per day	_____	_____
Gas Production, Mcf per day	_____	_____
Water Production, bbls. per day	_____	_____
Gas-Oil Ratio, cu. ft. per bbl.	_____	_____
Gas Well Potential, Mcf per day	_____	_____
Witnessed by _____	_____	_____

(Company)

OIL CONSERVATION COMMISSION

Name C. M. [Signature]
Title Engineer District 1
Date NOV 27 1955

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name Joe R. Howard
Position ENGINEER
Company TEXAS CRUDE OIL CO.

NEW MEXICO OIL CONSERVATION COMMISSION
MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY TEXAS CRUDE OIL CO. - 111 CAPITAL BLDG., MIDLAND, TEXAS
(Address)

LEASE CARTER WELL NO. 1-30 UNIT C S 30 T 20 R 39E

DATE WORK PERFORMED 11/12/55 - 11/17/55 POOL WARREN - DRINKARD

This is a Report of: (Check appropriate block)

<input type="checkbox"/> Beginning Drilling Operations	<input checked="" type="checkbox"/> Results of Test of Casing Shut-off
<input type="checkbox"/> Plugging	<input type="checkbox"/> Remedial Work
	<input type="checkbox"/> Other <u>COMPLETION</u>

Detailed account of work done, nature and quantity of materials used and results obtained.

WELL WAS DRILLED TO A TOTAL DEPTH OF 7507' AND 5 1/2" CASING SET AND CEMENTED WITH 300 SACKS OF 4% GEL CEMENT AND 100 SACKS OF HEAT CEMENT. TOP OF CEMENT WAS FOUND AT 4960' AND CASING WAS TESTED WITH 1500# WATER PRESSURE FOR 5 MINUTES BEFORE DRILLING WAS STARTED. CASING WAS CLEANED OUT TO A DEPTH OF 7472' AND PERFORATED FROM 7300' TO 7416' WITH 4 JETS PER FOOT. WELL SWABBED DRY AFTER RECOVERING LOAD OIL FROM 500 GALLONS OF ACID AND 2000 GALLONS OF ACID. WELL IS NOW BEING TREATED WITH 20,000 GALLONS AND 20,000# OF ACID-FRAC.

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. _____ TD _____ PBD _____ Prod. Int. _____ Compl Date _____
Tbng. Dia _____ Tbng Depth _____ Oil String Dia _____ Oil String Depth _____
Perf Interval (s) _____
Open Hole Interval _____ Producing Formation (s) _____

RESULTS OF WORKOVER:

	BEFORE	AFTER
Date of Test	_____	_____
Oil Production, bbls. per day	_____	_____
Gas Production, Mcf per day	_____	_____
Water Production, bbls. per day	_____	_____
Gas-Oil Ratio, cu. ft. per bbl.	_____	_____
Gas Well Potential, Mcf per day	_____	_____
Witnessed by _____	_____	_____

(Company)

OIL CONSERVATION COMMISSION

Name C. M. Lundy
Title _____
Date _____

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name Joe R. Howard
Position ENGINEER
Company TEXAS CRUDE OIL COMPANY