	SANTA FE	REQUEST	FOR ALLOWABL	rorm C-104 Supersedes Old C-104 and C-11 Elfective 1-1-65
	J.S.G.S. AND OFFICE	AND AUTHURIZATION TO TRANSPORT OIL AND NATURAL GAS		
	IRANSPORTER OIL GAS			
1.	PROBATION OFFICE			
	Operator Mark Production Company			
	Address 330 Citizens Bank Bldg., Tyler, Texas 75701			
	Reason(s) for filing (Check proper box) Other (Please explain)			
	New Well	Change in Transporter of: Oil XX Dry Ga	13	
	Change in Ownership	Casinghead Gas Conder		
	If change of ownership give name and address of previous owner			
11.	DESCRIPTION OF WELL AND	Well No. Fool Name, Including Fo	ormation Kind of Le	ase Lease No.
	Ralph Estate	1 D-K Drin	kard State, Fed	eral or Fee Fee
	Location Unit Letter <u>A; 660</u> Feet From The <u>East</u> Line and <u>660</u> Feet From The <u>North</u>			
	Line of Section 30 Tow	mship 20S Range	39Е , ММРМ,	Lea County
***	DESIGNATION OF TRANSPORT	FR OF OUL AND NATURAL GA	5	
•••	Name of Authorized Transporter of Off	XX or Condensate	Address (Give address to which app	proved copy of this form is to be sent)
	Navajo Crude Oil Purcha Name of Authorized Transporter of Cas		Drawer 175, Artesia, Address (Give address to which app	New Mexico 88210 proved copy of this form is to be sent)
	Skelly Oil Company		Box 1650, Tulsa, Okl	
	If well produces oil or liquids, give location of tanks. A 30 205 39E Yes			
	If this production is commingled wit		· · · · · · · · · · · · · · · · · · ·	PC-431
	COMPLETION DATA Designate Type of Completio	Oil Well Gas Well	New Well Workover Deepen	Plug Back   Same Resty, Diff. Resty.
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
	Perforations			Depth Casing Shoe
	HOLE SIZE	TUBING, CASING, AND CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
	TEST DATA AND REQUEST FOR ALLOWABLE       (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow- able for this depth or be for full 24 hours)         Date First New Oil Hun To Tanks       Date of Test    Producing Method (Flow, pump, gas lift, etc.)			
	Date First New Oil Run To Tanks	Date of Test	Producing Method (r low, pump, gas	<i>uji, etc.)</i>
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size
	Actual Prod. During Test	Oil-Bble.	Water-Bble,	Gas-MCF
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	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
	Testing Method (pitot, back pr.)	Tubing Pressure ( Shut-in )	Casing Pressure (Shut-in)	Choke Size
ا ۷۱.	CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION	
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the beat of my knowledge and belief.		APPROVED	, 19
			BY	
			TITLE	
	Dujou nombree		This form is to be filed 1	n compliance with RULE 1104.
-	(Signature)		mall this form must be accom	owable for a newly drilled or deepened panied by a tabulation of the deviation
	Assistant Secretary		tests taken on the well in act All sections of this form	must be filled out completely for allow-
	(Title) December 12, 1974		able on new and recompleted wolld.	
	(Date)		well name or number, or transp Separate Forma C-104 m	orter, or other such change of condition. ust be filed for each pool in multiply
			l completed wells.	

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