

NEW MEXICO OIL CONSERVATION COMMISSION

MISCELLANEOUS REPORTS 1058 JUNE 15 PM 2 51

(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY Texas Crude Oil Co. & ~~Orlando~~, 1201 V & J Tower Bldg., Midland, Texas  
(Address)

LEASE Ralph Estate WELL NO. 1-30 UNIT A S 30 T 20-S R 39-E

DATE WORK PERFORMED 12-23-58 POOL D-K Drinkard

This is a Report of: (Check appropriate block) ☐ Results of Test of Casing Shut-off

☐ Beginning Drilling Operations

☒ Remedial Work

☐ Plugging

☐ Other \_\_\_\_\_

Detailed account of work done, nature and quantity of materials used and results obtained.

Bradenhead squeezed w/cement perforations 7076 to 7124' through Baker Model "D" Production Packer set @ 7060'. 20 sx cement. Fraced perforations 6990 to 7046' w/ 40,000 gals. water and 20,000 lbs. sand. Maximum pressure 3800#, minimum pressure 3300#, overall injection rate 20.9 BPM.

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. 3560' TD 7502' PBD 7500' Prod. Int. \_\_\_\_\_ Compl Date Orig. 9-29-55 <sup>Workover 12-23-58</sup>

Tbng. Dia 2" Tbng Depth 7049' Oil String Dia 5 1/2" Oil String Depth 7502'

Perf Interval (s) 7046 to 6990'

Open Hole Interval None Producing Formation (s) Drinkard

RESULTS OF WORKOVER:

	BEFORE	AFTER
Date of Test	<u>12-10-58</u>	<u>1-16-59</u>
Oil Production, bbls. per day	<u>5</u>	<u>64</u>
Gas Production, Mcf per day	<u>6.4</u>	<u>120.0</u>
Water Production, bbls. per day	<u>3</u>	<u>60</u>
Gas-Oil Ratio, cu. ft. per bbl.	<u>1112</u>	<u>1875</u>
Gas Well Potential, Mcf per day	<u>—</u>	<u>—</u>

Witnessed by \_\_\_\_\_

(Company)

OIL CONSERVATION COMMISSION

Name [Signature]

Title \_\_\_\_\_

Date \_\_\_\_\_

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name J. I. Ballantyne

Position Division Superintendent

Company Texas Crude Oil Company & Orlando