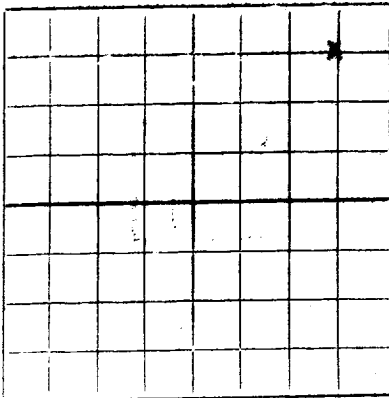


AREA 640 ACRES
LOCATE WELL CORRECTLY

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE.

TEXAS CRUDE OIL COMPANY & OPERATOR

Ralph Estate

Well No. 1-30, in NE $\frac{1}{4}$ of NE $\frac{1}{4}$, of Sec. 30, T. 20, R. 39 E, NMPM.WARREN DRINKARDPool, LEA

County.

Well is 660 feet from NORTH line and 660 feet from EAST lineof Section 30. If State Land the Oil and Gas Lease No. is _____Drilling Commenced August 17, 1955 Drilling was Completed September 29, 1955Name of Drilling Contractor D. D. STONE, DRILLING COMPANYAddress MILAM, TEXASElevation above sea level at Top of Tubing Head 3555 The information given is to be kept confidential untilJANUARY 1, 1956

OIL SANDS OR ZONES

No. 1, from 776 to 7124 No. 4, from _____ to _____No. 2, from 699 to 7046 No. 5, from _____ to _____

No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet.

No. 2, from _____ to _____ feet.

No. 3, from _____ to _____ feet.

No. 4, from _____ to _____ feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
<u>13 3/8</u>	<u>48</u>	<u>NEW</u>	<u>246</u>	<u>TENAS</u>			
<u>8 5/8</u>	<u>32</u>		<u>1660</u>	<u>HOUSS</u>			
<u>5 1/2</u>	<u>55 & 17</u>		<u>7502</u>	<u>HOUSS</u>		<u>7076-7124 & 6990-7046</u>	<u>OIL PROD.</u>

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
<u>17 1/4</u>	<u>13 3/8</u>	<u>246</u>	<u>250</u>	<u>DISPLACEMENT</u>	<u>9.2</u>	<u>UNKNOWN</u>
<u>11</u>	<u>8 5/8</u>	<u>660</u>	<u>800</u>	<u>PLUG</u>	<u>9.8</u>	
<u>7 7/8</u>	<u>5 1/2</u>	<u>7502</u>	<u>400</u>	<u>"</u>	<u>10.1</u>	

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

PERFORATIONS FROM 7076 - 7124 TREATED WITH 500 GALLONS MUD ACID FOLLOWED WITH 5000 GALLONS ACID FRAC.

PERFORATIONS FROM 6990 - 7046 TREATED WITH 900 GALLONS MUD ACID

Result of Production Stimulation WELL PUMPING 15.9 BOPD WITH 55 BOPD.

Depth Cleaned Out _____

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 7502 feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing 10-20, 1955

OIL WELL: The production during the first 24 hours was 170.9 barrels of liquid of which 67.5 was oil; 32.2% was emulsion; 32.2% water; and % was sediment. A.P.I. Gravity 37.8

GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of liquid Hydrocarbon. Shut in Pressure lbs.

Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico

Northwestern New Mexico

T. Anhy.	T. Devonian.	T. Ojo Alamo.
T. Salt.	T. Silurian.	T. Kirtland-Fruitland.
B. Salt.	T. Montoya.	T. Farmington.
T. Yates. 2920	T. Simpson.	T. Pictured Cliffs.
T. 7 Rivers.	T. McKee.	T. Menefee.
T. Queen.	T. Ellenburger.	T. Point Lookout.
T. Grayburg.	T. Gr. Wash.	T. Mancos.
T. San Andres. 4350	T. Granite.	T. Dakota.
T. Glorieta.	T.	T. Morrison.
T. Drinkard.	T.	T. Penn.
T. Tubbs. 6043	T.	T.
T. Abo. 7134	T.	T.
T. Penn.	T.	T.
T. Miss.	T.	T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	360	360	SURFACE AND RED BED				
360	2900	2540	RED BED, SALT, ANHYDRITE				
2900	4475	1575	LINE AND SAND				
4475	6810	2335	LINE				
6810	6901	91	LINE AND SAND				
6901	7502	601	LINE				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

OCTOBER 24, 1955

(Date)

Company or Operator TEXAS CRUDE CO. & ORLANDO
Name Joe R. Hawman

Address 111 CAPITOL BUILDING, MIDLAND, TEXAS
Position or Title ENGINEER