NO. OF POPIES RECEIVED				
DISTRIBUTION	다. 사용함 약동기	KOROMILOTONIO WORKELIM	Li Dwadto i u	Pro- C. 10:
SANTA FE		TOPEST OF ALCOHO	Prof.	Form C-104 Supersedes Old C-104 and C-1
FILE	_	3 B 3		Effective 1-1-65
U.S.G.S.	_ AUTHORGAT (<	and parametry P olice	AND NATURAL GAS	
OIL OIL	-			
TRANSPORTER GAS	-			
OPERATOR	-			
PRORATION OFFICE	-			
Operator				
ARKINDALI P	II XIJUM BOHM ANII	1.		
Address				
30x 1.755, Hobb	s, New Yexlor 221	.)		
Reason(s) for filing (Check proper bo			icale explain,	
New Well	Change is 1 2 22 25 25	:172.	READ CASEONS	LUST NOT ME
Recompletion Change in Ownership	Out = = = = = = = = = = = = = = = = = = =		1880 NETER 14/2 1880 NETER 1880	10N (NO D 489)
onenge in ounieromp	Odstrig. V		DETAINED.	TON TO MANUE
If change of ownership give name and address of previous owner				
and address of previous owner		R-52/5		
II. DESCRIPTION OF WELL AND	LEASE	از الله الماريدات	V A	
II. DESCRIPTION OF WELL AND Lease Name Yalls 55.2.3	Well I'm planter	thites thay lary	A /7 Tind of Lease	Lease No.
	i_1 -ilid :		rate, Flederal of	Fee 13
Location				
Unit Letter N : 17.	<u>v)</u> Feetrasi	\$ 550 ·	Feet From The .	South
Line of Section くつ T	ownship 20)	3		Taa
Line of Section 1.7	ownship 23			L3a County
III. DESIGNATION OF TRANSPOR	RTER OF OIL AND NOW	(idaa see		
III. DESIGNATION OF TRANSPOR	II. 🛣 or Canada 🦠 e			copy of this form is to be sent)
Mobil Cil Corporation Name of Authorized Transporter of C	Attn. T. M. Indian	$1 \cos 5 \%$.	. Midland, Parcas	79701
Name of Authorized Transporter of C	asinghead Gas		1 ic which approved a	copy of this form is to be sent)
If well produces oil or liquids,	Unit 6-1.		Wher	
give location of tanks.	<u>N 38</u> 200			
If this production is commingled w	ith that from any it is the second		e remainber	<u>No</u>
IV. COMPLETION DATA			- Desper	ug Back Same Besty, Diff. Resty
Designate Type of Complet	ion = (X)			Y
Date Spudded	Date Compl. Ren			3.T.D.
1952	Movember 1, 197	14 #	stear 4330'	
Elevations (DF, RKB, RT, GR, etc.,			7.	iting Depth
	Graybur	41	-731	epth Casing Shoe
Perforations Vone			.∶€	epth Casing Shoe
10116	Tibl.:r *	<u>\$1MC</u> , ANG TO LEE LEE		
HOLE SIZE	CASING & UB 4		974.5ET	SACKS CEMENT
17.:	1	169	7	
97/:	7 5/	7 (17) 10 (17)	The second secon	1697
V. TEST DATA AND REQUEST I		e para Meridian di Propinsi di		must be equal to or exceed top allo
OIL WELL Date First New Oil Run To Tanks	Date of Test	in de la Carlo de la Carlo Referencia de la Carlo de l La Carlo de la	Jou, sump, gas lift, et	30.3
11/1/74	11/5/7/		ារស្ថា	ŕ
Length of Test	11/5/74. Tubing Pressure	2 T 2 2 = 6	31	noke Size
2k hrs.				
Actual Prod. During Test	Oil-Bals.	1 12.53		rs - MCF
20 3 L.	20	Trais	· ·	rament V II
			-	
GAS WELL			70 Gr	
Actual Prod. Test-MCF/D	Length of Test	— t	Gr.	avity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure () true in		(shut-in) Ci	noke Size
. doing money (pros)				
VI. CERTIFICATE OF COMPLIAN	VCE		L CONSERVATION	ON COMMISSION
I hereby certify that the rules and	regulations of the Con Con	ស្ត្រាស់ ស្ត្រាស់ ស្រុក		, 19
COMMISSION DAVE DEED COMPILED	With and that the little title	1	1	· —— ·=
above is true and complete to the	e pear of my Know/ bugs an			
		· · · · · · · · · · · · · · · · · · ·	is to be Jiled in comm	pliance with RULE 1104.
la hos	sou		august for elloweble	e for a newly drilled or deepens
(Sig	nature)	4844 No. 10	m must be accompanied on the well in accordan	by a tabulation of the deviation
Secretary-Ira	asurur			e filled out completely for allow
	itle)	를 변경 확. 경우	and recompleted wells.	

in the Sections I, III, and VI for changes of owner, the contract or transporter, or other such change of condition.

The Forms C-104 must be filed for each pool in multiply

November 5, 1974



MOT 6 1274

CIL CONSERVATION COMM HOBBS, N. M.