D. F COPIES RECEIVED			
DISTRIBUTION	NEW RELICO CO	UNITER VATION COMMISSION	Ferm C-101
SANTA FE			Form C-101 Revised 1-1-65
FILE			5A. Indicate Type of Lease
U.S.G.S.			STATE
LAND OFFICE			
OPERATOR			
	<u>, , , , , , , , , , , , , , , , , , , </u>		
APPLICATIO	N FOR PERMIT TO DRULL, DEC	PEN OR PLUC BACK	/////////////////////////////////
la. Type of Work		E CAY ON T LOO BRON	7. Unit Agreement Name
	•		
b. Type of Well DRILL	Diffic	PLUG BACK	8. Farm or Lease Name
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2. Litme of Operator		LUNE LA ZONE	Li St-to -X toos
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3. A kiress of Operator	• • •		10. Field/and Pool, or Wildoat
4. Lucation of Well			
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AL Ellevations (Show whether DF,	RT etc.		
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PROPOSED CASE G AND CEMENT FROGRAM

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▲ APPROVAL VALID
FOR 90 DAYS UNLESS
↑ DRILLING COMMENCED,

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EXPIRES 11-21-7

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROVISAL TO TO DECREDE TO FLOB PLANE ON PROBLEM PRODUCTIVE ZONE AND PROPOSED NEW PRODUC-TIVE ZONE. GIVE BLOWCUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed

(This space for State Use)

APPROVED BY

APPROVED BY

DATE

DATE NE DEX DOCTEDENSE TO A TOMMISSIC WELL LOCATION AND CONTRACT OF COLORATION PLAT

Form C-10. Supersedes C+128 Effective 1-1-55

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l finit forster L	Central Central Contraction		
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3. If more that dated by c	an one lease of different over the state of one of a state of a st	in the state the intersect of	all owners been consoli-
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No allowat forced-pool sion.	ble will be assigned to the well introduced by ling, or otherwise) or until a non-standard distribution	es en consolidated obvision casalegistad intereste has been	ounitization, unitization, approved by the Commis-
	1		CERTIFICATION
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(Place)

W MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

MISCELLANEOUS REPORTS ON WELLS

Submit this report in TRIPLICATE to the District Office, Oil Conservation Commission, within 10 days after the work specified is completed. It should be signed and filed as a report on Beginning Drilling Operations, Results of test of casing shut-off, result of plugging of well, result of well repair, and other important operations, even though the work was witnessed by an agent of the Commission. See additional instructions in the Rules and Regulations of the Commission.

Indicate	Nature	of	Report	by	Checking 3	Below
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REPORT ON BEGINNING	REPORT ON RESULT OF TEST	REPORT ON
Drilling operations	OF CASING SHUT-OFF	REPAIRING WELL
REPORT ON RESULT	REPORT ON RECOMPLETION	REPORT ON
OF PLUGGING WELL	OPERATION	(Other)

March	9	, 1953	Midland,	Texa
(Date)				

Following is a report on the work done and the results obtained under the heading noted above at the

Apex Petroleum Sempany Corp. L	.td. State
(Company or Operator)	(Lease)
Gackle Drlg. Co.	, Well No. 1-9
T. 205 39E NMPM, Sand Hills	
The Dates of this work were as follows: 2-25-53	
Notice of intention to do the work (was) (Record) submitted on	Form C-102 on

and approval of the proposed plan (was) (was not) obtained.

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

The hole was filled with 9.4, 40 vis. mud, and cement plugs were spotted by pump and plug method thru drillpipe, 31 sx. at 7460-7210' in open 6 3/4" hole, and 30 sx. in bottom of 7 5/8" csg. 4173-4100. 10 sx. were spotted at top of surface casing, and regulation marker installed.

Mr. Harold Johnson of Gackle Drlg. Co. will notify Mr. Yarbrough when wellsite is ready for inspection.

Witnessed by	Drlg. Co. Drlg. Supt.
(Name)	(Company) (Title)
Approved: OIL CONSERVATION COMMISSION / AD J JUNE PALLS (Name) (Date)	I hereby certify that the information given above is true and complete to the best of my knowledge. Name. URCK G. Elam Position. Consulting Geologist Representing Apex. Petroleum Corp. Ltd. Address 138 Capitol Building Midland. Texas