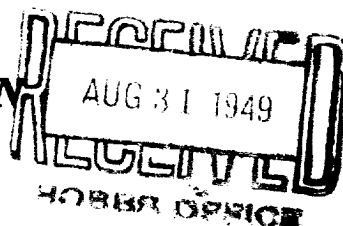


## OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

## MISCELLANEOUS REPORTS ON WELLS



Submit this report in triplicate to the Oil Conservation Commission or its proper agent within ten days after the work specified is completed. It should be signed and sworn to before a notary public for reports on beginning drilling operations, results of shooting well, results of test of casing shut off, result of plugging of well, and other important operations, even though the work was witnessed by an agent of the Commission. Reports on minor operations need not be signed and sworn to before a notary public. See additional instructions in the Rules and Regulations of the Commission.

Indicate nature of report by checking below.

REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON REPAIRING WELL	<input checked="" type="checkbox"/>
REPORT ON RESULT OF SHOOTING OR CHEMICAL TREATMENT OF WELL		REPORT ON PULLING OR OTHERWISE ALTERING CASING	
REPORT ON RESULT OF TEST OF CASING SHUT-OFF		REPORT ON DEEPENING WELL	
REPORT ON RESULT OF PLUGGING OF WELL			

August 22, 1949

Hobbs, New Mexico

Date

Place

OIL CONSERVATION COMMISSION,  
SANTA FE, NEW MEXICO  
Gentlemen:

Following is a report on the work done and the results obtained under the heading noted above at the \_\_\_\_\_

Shell Oil Company, Incorporated State A Well No. 2 in the \_\_\_\_\_  
Company or Operator Lease

SE/4 of Sec. 16, T. 21-S, R. 34-E, N. M. P. M.,  
West Wilson Field, Lee County.

The dates of this work were as follows: 8-17 to 8-19-49

Notice of intention to do the work was ~~(insert)~~ submitted on Form C-102 on 8-16-49 19\_\_\_\_  
and approval of the proposed plan was (was not) obtained. (Cross out incorrect words.)

## DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

Perforated 5 1/2-inch casing at 3708' with 4 shots. Ran retrievable retainer and set at 3597'. Pressured up on casing and broke down perforations at 3708' with 1200 psi. Pumped 40 barrels water into formation at rate 2 bbls./minute at 1500 psi. Mixed 300 sacks cement and squeezed 287 sacks through perforations at 3708'. Maximum and final squeeze pressure 2500 psi. Held final squeeze pressure for 5 minutes. Circulated out 1 sack. Left 12 sacks in casing. After W.O.C. 18 hours swabbed casing dry and started drilling cement in 24 hours. Found top of cement at 3589'. Drilled hard cement to 3708'. Bailed hole clean to perforations at 3708'. Ran retainer on tubing and set at 3567'. Tested perforations with water. Pressure held at 1260 psi for 30 minutes. Test OK.

Witnessed by D. H. Mitchell Name Shell Oil Company, Incorporated Head Bookstabout.  
Company Title

Subscribed and sworn before me this \_\_\_\_\_

22nd day of August 19 49

[Signature]  
Notary Public

I hereby swear or affirm that the information given above is true and correct: [Signature]

Name Frank E. Lovering

Position District Superintendent

Representing Shell Oil Company, Incorporated  
Company or Operator

My commission expires My Commission Expires Sept. 16, 1950

Address Box 1457 Hobbs, New Mexico

Remarks:

APPROVED  
SEP 6 1949

[Signature]  
Title

