DISTRIBUTION			Supersedes (ગો ત	
	The state of the s		C-102 and C-	C-102 and C-103	
ANTA FE	NEW MEXICO OIL CONS	ERVATION COMMISSION	Effective 1-1	-65	
ILE			5a. Indicate Typ	e of Lease	
J.S.G.S.	_		State X	Fee	
AND OFFICE			5, State Oil 6 G	us Lease No.	
PERATOR			B-1398		
SUNDRY NOTICES AND REPORTS ON WELLS IDO NOT USE THIS FORM FOR PROPOSALS TO DRILL OF TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "PAPELICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)					
•			7. Unit Agreeme	nt Name	
OIL X GAS WELL	OTHER-				
. !!ame of (; erator				8. Farm or Lease Name	
Shell Oil Company			State M	g. Well No.	
. Address of Creater	70702		2		
P.O. Box 1509, Midland, Texas 79702 Location of Well (Center of Lot 9)			10. Field and Pool, or Wildcat		
T 2200 North 660			Eumont		
UNIT LETTER	5300 FEET FROM THE NOT CH	LINE AND FEET	FROM TITTITI		
THE East LINE, SE	ction 1 township 21S	RANGEN	MPM.		
	15. Elevation (Show whether	DF, RT, GR, etc.)	12. County		
	3557		Lea		
Chec	k Appropriate Box To Indicate N	lature of Notice, Report of	Other Data		
	INTENTION TO:	SUBSEQU	JENT REPORT OF	·:	
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK	ALTE	RING CASING	
TEMPORARILY ABANDON		COMMENCE DRILLING OPNS.	PLUG	AND ABANDONMENT	
PULL OR ALTER CASING	CHANGE PLANS	CASING TEST AND CEMENT JOB			
, see on across sacras		OTHER	· · · · · · · · · · · · · · · · · · ·		
OTHER					
Complete	i Operations (Clearly state all pertinent det	ails, and give pertinent dates, incl	uding estimated date o	starting any proposed	
work) SEE RULE 1103.	Coperations (Greater) courts	, .			
	SCALE	INHIBIT			
	JOANI I				
6-14-79: Ppd 100 bb	ols scale inhibitor Di Cher	n-159, mixed 2 drums	in 100 bbls 2%	KC1	
6-14-79: Ppd 100 bb	ols scale inhibitor Di Cher bg-csg annulus and flushed	n-159, mixed 2 drums $1 + 159$, mixed 2 drums $1 + 159$	in 100 bbls 2% bbls 2% KCl wt	KC1 er. SDON.	
6-14-79: Ppd 100 bb wtr down t 6-15-79: Prod. rest	bg-csg annulus and flushed	n-159, mixed 2 drums I to formation w/100	in 100 bbls 2% bbls 2% KCl wt	KCl er. SDON.	
wtr down t	bg-csg annulus and flushed	n-159, mixed 2 drums d to formation w/100	in 100 bbls 2% bbls 2% KC1 wt	KC1 cr. SDON.	
wtr down t	bg-csg annulus and flushed	n-159, mixed 2 drums I to formation w/100	in 100 bbls 2% bbls 2% KC1 wt	KC1 er. SDON.	
wtr down t	bg-csg annulus and flushed	n-159, mixed 2 drums d to formation w/100	in 100 bbls 2% bbls 2% KCl wt	KC1 er. SDON.	
wtr down t	bg-csg annulus and flushed	n-159, mixed 2 drums d to formation w/100	in 100 bbls 2% bbls 2% KC1 wt	KC1 er. SDON.	
wtr down t	bg-csg annulus and flushed	n-159, mixed 2 drums d to formation w/100	in 100 bbls 2% bbls 2% KC1 wt	KC1 er. SDON.	
wtr down t	bg-csg annulus and flushed	n-159, mixed 2 drums d to formation w/100	in 100 bbls 2% bbls 2% KC1 wt	KC1 er. SDON.	
wtr down t	bg-csg annulus and flushed	n-159, mixed 2 drums d to formation w/100	in 100 bbls 2% bbls 2% KC1 wt	KC1 er. SDON.	
wtr down t	bg-csg annulus and flushed	n-159, mixed 2 drums d to formation w/100	in 100 bbls 2% bbls 2% KC1 wt	KC1 er. SDON.	
wtr down t	bg-csg annulus and flushed	n-159, mixed 2 drums d to formation w/100	in 100 bbls 2% bbls 2% KC1 wt	KC1 Er. SDON.	
wtr down t	bg-csg annulus and flushed	n-159, mixed 2 drums d to formation w/100	in 100 bbls 2% bbls 2% KC1 wt	KC1 er. SDON.	
wtr down t	tbg-csg annulus and flushed	to formation w/100	in 100 bbls 2%	KC1 r. SDON.	
wtr down t	tion shove is true and complete to the best	of my knowledge and belief.	in 100 bbls 2% bbls 2% KC1 wt	KC1 r. SDON.	
wtr down t	tion above is true and complete to the best	to formation w/100	in 100 bbls 2% bbls 2% KCl wt	KC1 er. SDON.	

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

JUL 1 2 1973

O.C.D. HOBBS, OFFICE

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