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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
B-1398	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		7. Unit Agreement Name
2. Name of Operator Shell Oil Company		8. Farm or Lease Name State M
3. Address of Operator P. O. Box 1858, Roswell, New Mexico		9. Well No. 2
4. Location of Well UNIT LETTER I , 3300(Center of lot 9)north FEET FROM THE 660 FEET FROM THE east LINE, SECTION 1 TOWNSHIP 21-S RANGE 35-E NMPM.		10. Field and Pool, or Wildcat Eumont
15. Elevation (Show whether DF, RT, GR, etc.) 3557' DF		12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

May 28 thru June 13, 1965.

1. Pull rods, pump and tubing.
2. Ran 500 grains/ft. string shots two times over open hole 3707-3832'.
3. Ran 122 jts. (3795') 2½" tbg. and hung at 3833' with 10' BPMA in bottom, tbg. perfs. 3807'-3813', SN at 3806'.
4. Acid treated with 1000 gallons acid.
5. Recovered load.
6. In 24 hours, pumped 14 BO plus 248 BW on 15-54" SPM. API gravity 32.5 Degrees.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED C. R. Coffey TITLE Acting District Exploitation Engineer DATE June 15, 1965

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY: