

WELL REMEDIAL REPORT  
La County Operators Committee

Company Shell Oil Company Address Box 1457, Hobbs, N.M. Date 10-12-50  
Lease State "N" Well # 2 Unit A Sec. 13 T. 21S R. 35E Pool Burles

NATURE OF WORKOVER

Drill Deeper	Cement plugback	Plastic plugback	Set liner
Cement squeeze	Plastic squeeze	Set packer	<u>Acidize</u> Shoot

FOR PURPOSE OF

Increase Production, Oil Gas Shut off water Shut off gas

RESULTS SUMMARY

Complete success Partial success Failure

DATE

Workover started 9-14-50 Completed 9-18-50

WELL DATA DT

~~Surface~~ elev. 3622 Completion date 4-7-37 Prod. formation Savies River-Quinn

Oil String 7" Inch pipe set at 3800

Depth of hole before 3925 After 3925

Formation packer set at none With perforation above - Below -

none Inch liner set. Top - Bottom - Cemented w. - sacks,

and perforated with - holes from - to -.

Section squeezed from - to - with - sacks cement or -

gallons plastic. Maximum pressure used - P.S.I.

INSTRUMENTS RUN IN CONJUNCTION WITH OR PRIOR TO WORKOVER

Temperature bomb	Electric log	Dowell pilot	Gamma ray
Water witch	Hole caliper	Dia-log	Other <u>-</u>

RESULTS DETAIL

	BEFORE	AFTER
Oil production Bbls./day	<u>19</u>	<u>73</u>
Water production Bbls./day	<u>-</u>	<u>-</u>
Gas production M.C.F./day	<u>-</u>	<u>-</u>
Gas oil ratio	<u>3805</u>	<u>6450</u>

REMARKS: Treated down tubing with 1500 gals. 15% L&T acid from 3800 to 3925'.