

Santa Fe, New Mexico

DUPLICATE

WELL RECORD

Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPLICATE.

AREA 640 ACRES
LOCATE WELL CORRECTLY

Shell Petroleum Corporation

State "M" (Endura)

Company or Operator

Address

Well No. 2 in NE/4 of Sec. 1, T. 21-S

Lease

R. 35-E

Gen. of Lot 40, Sec. 1

Field, Lea

County.

Well is ~~XXXXXX~~ feet south of the North line and ~~XXXXXX~~ feet west of the East line of

If State land the oil and gas lease is No. 889 Assignment No.

If patented land the owner is Address

If Government land the permittee is Address

The Lessee is Shell Petroleum Corporation Address Houston, Texas

Drilling commenced 3-13-37 19 Drilling was completed 5-14- 19 37

Name of drilling contractor Oil Well Drilling Co. Address Dallas, Texas

Elevation above sea level at top of casing 3557' feet.

The information given is to be kept confidential until Not Confidential 19

OIL SANDS OR ZONES

No. 1, from 3760' to 3857' No. 4, from to
No. 2, from to No. 5, from to
No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.
No. 2, from to feet.
No. 3, from to feet.
No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUNT	KIND OF SHOE	CUT & FILLED FROM	PERFORATED FROM TO	PURPOSE
12 1/2	40	8	Nat'l.	162'				
9 5/8	36	8	Wh'lg.	1304	Float			
7	24	10	J&L	3707	"			

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
17 1/2	12 1/2	162'	150	Halliburton	10 lb.	4 tons
12 1/2	9 5/8	1304	375	"	10 lb.	
8 1/2	7	3707	225	"	12 lb.	18 tons

PLUGS AND ADAPTERS

Heaving plug—Material Length Depth Set
Adapters—Material Size

RECORD OF SHOOTING OR CHEMICAL TREATMENT

SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT

Results of shooting or chemical treatment

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

TOOLS USED

Rotary tools were used from 0 feet to 3857 feet, and from feet to feet
Cable tools were used from feet to feet, and from feet to feet

PRODUCTION

Put to producing 5-14- 19 37
The production of the first 24 hours was 445 barrels of fluid of which 100 % was oil; %
emulsion; % water; and % sediment. Gravity, Be. 33.4° 81° F.
If gas well, cu. ft. per 24 hours Gallons gasoline per 1,000 cu. ft. of gas
Rock pressure, lbs. per sq. in.

EMPLOYEES

Tom McGuire, Driller Herbert Linan, Driller
Earl Lawson, Driller

FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Subscribed and sworn to before me this 20th
day of May, 1937

Notary Public.

My Commission expires May 13th 1941

Place Date
Name R. G. Schuchle
Position District Engineer
Representing Shell Petroleum Corp.
Company or Operator
Address Box 1457 Hobbs, N.M.

