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Appropriate District Office
DISTRICT I P.O. Box 1980, Hobbs, NM 88240

## State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Anesia, NM 88210

## OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Operator							,	Well A	Pl No.						
Citation Oil & Gas Corp.									30-025-08555						
Address				<del></del>											
8223 Willow Place S	South St	a 250	Цол	ictor	Toxoc 7	7070									
Reason(s) for Filing (Check proper box)	outh st	<u>e 200</u>	пос	iscon,	Othe	T Please expl	ain)								
									Effective 2-1-92 Gas Transporter change						
New Well								- 0:	1		hanga				
						Effective 11-1-93 Oil Transporte									
Change in Operator															
If change of operator give name															
and address of previous operator											•				
II. DESCRIPTION OF WELL AND LEASE						ng Formation Kind of				Lease No.					
Lease Name	•				C.				Eminutes						
State M	3   Eumont Ya				tes 7 Rivers Queen State,					B-139	98				
Location															
Unit Letter A	: <u>660</u>	F	eel Fr	om The No	orth Line	and66	0	Fee	t From The _	East	Line				
											į				
1 Section 21S Township	35E	R	lange	······································	, NI	ирм,				Lea	County				
III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS															
Name of Authorized Transporter of Oil	Address (Give	ddress (Give address to which approved copy of this form is to be sent)													
EOTT Oil Pipeline Company						P.O. Box 4666 Houston, Texas 77210-4666									
Name of Authorized Transporter of Casing		√ °	r Dry	Gas 🗍	Address (Giv	e address 10 w	hich app	proved	copy of this fo	orm is to be se	ent)				
GPM Gas Corporation						Bartlesville, Oklahoma 7400									
	I I Init	-c   T	'um	Rge.				When							
give location of tanks. Same	well produces oil or liquids, Unit   Sec.   Twp				Is gas actually connected? When				•						
l	<u> </u>		, ,	<u></u>	·										
If this production is commingled with that f	rom any other	lease or po	xol, gav	e commingi	ing order numi	Det:									
IV. COMPLETION DATA			,						D. D. I.	le	bia Pariu				
		Oil Well	10	Gas Well	New Well	Workover	l D∞	pen j	Plug Back	Same Res'v	Diff Res'v				
Designate Type of Completion						<u> </u>			1 = = = =	L	_1				
Date Spudded	Date Compl.	Ready to P	rod.		Total Depth				P.B.T.D.						
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation					Top Oil/Gas	Pay			Tubing Depth						
Periorations									Depth Casin	g Shoe					
	77	IRING C	'ASD	NG AND	CEMENTI	NG RECOF	RD.								
1015 6175	CASING & TUBING SIZE				DEPTH SET				SACKS CEMENT						
HOLE SIZE	OASING & TOBING SIZE					<i>DE.</i> 111 <i>DE</i> .									
	<u> </u>														
		Y OYTH							<u> </u>	<del></del>					
V. TEST DATA AND REQUES	T FOR AL	LOWA	RLE						. J L L .	fan 6.11 24 hau	1				
OIL WELL (Test must be after re	covery of lola	I volume of	load o	oil and must	be equal to or	exceed top all	lowable	jor inu	aepin or be	OF JUL 24 HOL	23.)				
Date First New Oil Run To Tank	Date of Test				Producing M	ethod (Flow, p	omuto, go	is lytt, e	ic.)						
									Choke Size						
Length of Test	Tubing Pressure				Casing Press	ıre			Choke Size						
Actual Prod. During Test	Oil - Bbls.				Water - Bbls	•			Gas- MCF						
3															
	<del></del>			<del></del>											
AS WELL					TRUE 0 10 405				Gravity of Condensate						
Actual Prod. Test - MCF/D	Length of Test				Bbls. Condensate/MMCF										
									Choke Size						
Testing Method (pitot, back pr.)  Tubing Pressure (Shut-in)					Casing Pressure (Shut-in)				Choke Size						
	1								l						
VI. OPERATOR CERTIFIC	ATE OF	COMPI	TAN	JCF							<b>-</b>				
				,CD	(	OIL COI	NSE	.RV	ATION	DIVISION	N				
I hereby certify that the rules and regulations of the Oil Conservation															
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.					N/4 2 (1 1993										
is true and complete to trie sest of my knowledge and benefit.						Date Approved 3 0 1993									
Show wood						ORIGINAL	r orma	sart s	Y JERRY S	EXTON					
						ORIGINAI <del></del>	l aradi nomeno	04.10 10 2. 10 10 10 10 10 10 10 10 10 10 10 10 10	jegnyiSO#						
Signature Sharon Ward Prod. Reg. Supv.						ום	⊅ हिलाक	; । उद	. 211 3 10 0						
	TOU. REE		Title							•					
Printed Name				9664	II little	<b>.</b>									
11-9-93 Date			hone 1												
Date		- u.up			П										

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.