

**OIL CONSERVATION COMMISSION
STATE OF NEW MEXICO**

Certificate of Compliance and Authorization to Transport Oil

Company or Operator Shell Oil Company, Inc. Lease State "M"
 Address Box 1457, Hobbs, N.M. Box 2099, Houston, Texas
 (Local or Field Office) (Principal Place of Business)
 Unit A Wells No. 3 Sec. 1 T21S R35E Field Eunice County Lea
 Kind of Lease State Location of Tanks On lease
 Transporter Shell Pipe Line Address of Transporter Hobbs, N.M.
 (Local or Field Office)
Colorado City, Texas Percent of Oil to be transported 100 Other transporters author-
 (Principal Place of Business) ized to transport oil from this unit are _____ %

REMARKS:

The undersigned certifies that the above rules and regulations of the Oil Conservation Commission have been complied with except as noted above and that gathering agent is authorized to transport the percentage of oil produced from the above described property and that this authorization will be valid until further notice to the transporter named herein or until cancelled by the Oil Conservation Commission of New Mexico.

Executed this the 26th day of December, 194 1.

Shell Oil Company, Inc.

(Company or Operator)

By T. B. Lambert

Title Dist. Supt.

State of New Mexico

County of Lea

Before me, the undersigned authority, on this day personally appeared T. B. Lambert known to me to be the person whose name is subscribed to the above instrument, who being by me duly sworn on oath states that he is authorized to make this report and has knowledge of the facts stated herein and that said report is true and correct.

Subscribed and sworn to before me, this the 26th day of December, 194 1

Notary Public in and for Lea County, New Mexico

JAN 8 - 1942

Approved: _____, 194__

OIL CONSERVATION COMMISSION

By Ray C. Yarbrough

OIL & GAS INSPECTOR

(See Instructions on Reverse Side)

STATE OF NEW MEXICO
OIL CONSERVATION COMMISSION

Transportation of Oil

INSTRUCTIONS

This form shall be executed and filed in quadruplicate with the Oil Conservation Commission at Santa Fe, New Mexico, covering each unit from which oil is produced. A separate certificate shall be filed for each transporter authorized to transport oil from a unit. After said certificate has been approved by the Oil Conservation Commission, one copy shall be forwarded to the transporter, one copy returned to the producer, and two copies retained by the Oil Conservation Commission.

A new certificate shall be filed to cover each change in operating ownership and each change in the transporter, except that in the case of a temporary change in the transporter involving less than the allowable production for one month the operator shall, in lieu of filing a new certificate, notify the Oil Conservation Commission at Santa Fe, New Mexico, and the transporter authorized by certificate on file with the Commission, by letter of the estimated amount of oil to be moved by the transporter temporarily moving oil from the unit and the name of such temporary transporter and a copy of such notice shall also be furnished such temporary transporter. Such temporary transporter shall not move any more oil than the estimated amount shown in said notice.

This certificate when properly executed and approved by the Oil Conservation Commission shall constitute a permit for pipe line connection and authorization to transport oil from the property named therein and shall remain in full force and effect until

- (a) Operating ownership changes
- (b) The transporter is changed or
- (c) The permit is cancelled by the Commission

If any of the rules and regulations of the Oil Conservation Commission have not been complied with at the time this report is filed, explain fully under the heading "REMARKS."

In all cases where this certificate is filed to cover a change in operating ownership or a change in the transporter designated to move oil, show under "REMARKS" the previous owner or operator and the transporter previously authorized to transport oil.

A separate report shall be filed to cover each producing unit as designated by the Oil Conservation Commission.

Santa Fe, New Mexico

WELL RECORD

DUPLICATE

Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPLICATE.

AREA 640 ACRES
LOCATE WELL CORRECTLY

Shell Petroleum Corporation

State "M" (Endura)

Company or Operator

Address

Well No. 3 in NE/4 of Sec. 1, T. 21-S

Lease

Eunice

Lea

R. 35-1 N. M. B. M. 1 County.

Gen. Lot #1 Sec. 1

Well is feet south of the North line and feet west of the East line of

If State land the oil and gas lease is No. 889 Assignment No.

If patented land the owner is Address

If Government land the permittee is Address

The Lessee is Shell Petroleum Corporation Address Houston, Texas

Drilling commenced 3-14-1937 Drilling was completed 4-27-1937

Name of drilling contractor Oil Well Drlg. Co. Address Hobbs, N.M.

Elevation above sea level at top of casing. 3557 feet.

The information given is to be kept confidential until Not Confidential 19

OIL SANDS OR ZONES

No. 1, from 3732 to 3857 No. 4, from to
No. 2, from to No. 5, from to
No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.
No. 2, from to feet.
No. 3, from to feet.
No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUNT	KIND OF SHOE	CUT & FILLED FROM	PERFORATED FROM TO	PURPOSE
12 1/2	40	8	Nat'l	164				
9 5/8	36	8	Whing.	1260	Float			
7	24	10	Nat'l	3707	"			

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
17 1/2	12 1/2	164	150	Halliburton	10	4 tons
12 1/2	9 5/8	1260	375	"	10	
8 1/2	7	3707	175	"	10.5	4 tons

PLUGS AND ADAPTERS

Heaving plug—Material Length Depth Set
Adapters—Material Size

RECORD OF SHOOTING OR CHEMICAL TREATMENT

SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT

Results of shooting or chemical treatment

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

TOOLS USED

Rotary tools were used from feet to feet, and from feet to feet
Cable tools were used from 0 feet to 3857 feet, and from feet to feet

PRODUCTION

Put to producing 4-27-37, 1937
The production of the first 24 hours was barrels of fluid of which 100% was oil; % emulsion; % water; and 28% sediment. Gravity, Be.
If gas well, cu. ft. per 24 hours Gallons gasoline per 1,000 cu. ft. of gas.
Rock pressure, lbs. per sq. in.

EMPLOYEES

Blane Cobb

Driller Clayton Hough

Joe Johnson

Driller

FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Subscribed and sworn to before me this 7th

day of June, 1937

Notary Public.

My Commission expires May 13 1941

Place Hobbs, N.M. Date

Position

Representative Dist. Sup't.

Company or Operator

Address Shell Pet. Corp.

Dr. #1457 - Hobbs, N.M.

