Submit 3 Copies to Appropriate District Office

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-103 Revised I/1/89

OIL CONSERVATION DIVISION

DISTRICT I P.O. Box 1980, Hobbs, NM 88240	2040 Pacheco St.		WELL API NO.		
DISTRICT II		30-025-08557 5. Indicate Type of Lease			
P.O. Drawer DD, Artesia, NM 88210			,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	STATE [FEE 🗍
DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410			6. State Oil & Ga NM890	as Lease No.	
SUNDRY NOTICES AND REPORTS ON WELLS			TVIVIOU		4.46
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A			7. Lease Name or Unit Agreement Name		
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)					
1. Type of Well:					
OIL GAS WELL OTHER 2. Name of Operator			State A		
Citation Oil & Gas Corp.			8. Well No. 2		
3. Address of Operator			9. Pool name or Wildcat		
8223 Willow Place South, Suite 250, Houston, Texas 77070-5623 4. Well Location			Eumont Yates Seven Rivers Queen		
Unit Letter A: 330 Feet From The North Line and 330 Feet From The East Line					
Section 12	Township 21S	Range 35E	NMPM	Lea	County
10. Elevation (Show whether DF, RKB, RT, GR, etc) 3591' DF					
Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data					
NOTICE OF INTENTION TO: SUBS			SEQUENT REPORT OF:		
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK		ALTERING CA	_
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRILLING			
PULL OR ALTER CASING		CASING TEST AND CEN		PLUG AND ABA	ANDONMENT
OTHER:					
12. Describe Proposed or Completed One	votions (Closely state all and a least		n out, acidize an		
work) SEE RULE 1103.					
On 8/4/98 RU and killed well with 30 bbls 2% Kcl. ND WH & NU BOP. POOH with tubing and SN. found 3/16" layer of					
salt on btm 4' with 2 jts plugged w/FeSO4. GIH with 6-1/8" skirted MT bit on tubing, RU nower swivel and drilled out					
bridges, cleaned out to 3510' PBTD. WIH with 2-3/8" BPMA, PS, SN and 113 jts 2-3/8" 4.7# J55 production tubing, EOT at 3577'; SN @3547'. RU and acidized 3075' - 3555' with 1600 gals 15% NEFE, flushed with 16 bbls 2% Kcl. Swabbed spent					
acid and SI overnight. Casing was left open to sales overnight. ND BOP/NU WH. GIH with pump and rod string. Seated					
pump. Put on production 8/7/98. As of 8/16/98, pumping - 24 hrs: 81 Mcf; 15 BW.					
	/				
I hereby certify that the information above is true as	d complete to the best of my knowledge and be	lief.			
SIGNATURE WHAT A	Cres	TILE Regulatory	Analyst	DATE	9/29/98
TYPE OR PRINT NAME	Debra Harris			TELEPHONE NO	(281) 469-9664
(This space for State Use)					
APPROVED BY	RIGINAL CAPACITÀ	ITLE	-	N. 4777	
CONDITIONS OF APPROVAL, IF ANY	:		I	DATE	