STATE OF NEW MEXICO FIGY AND MINERALS DEPARTMENT OIL CONSERVATION DIVN DISTRIBUTION BANTA FE FILE U.S.G.S. LAND OFFICE TRANSPORTER OPERATION OPERATION PROMATION OFFICE OPERATION COPFICE								Form C-104 Revised 10-1-78		
Citation Oil & Gas	Corp.									
Address		Suite 30		th Houst						
Reason(s) for filing (Check proper b New Well Recompletion Change in Ownership	Well Change in Transporter of: mpletion Oll Dry Gas									
If change of ownership give name and address of previous owner	Shell W	estern E&	P, Ind	c., P.O. B	Box 576,	Housto	n, TX 7700			
DESCRIPTION OF WELL ANI	DLEASE							<b>_</b>		
State A	Well No. 2	Eunice		Formation ent GB/SA		Kind of Lo		<u> </u>	Lease No.	
Location Unit Letter A : 31	20				ہے۔ 		eral or Fee S	tate	l	
	30Feet Fro		<u>ل</u> ب	ine and	330	Feet Fro	m The <u>E</u>			
	ownship 219		ange	35E	, NMPL	(,	Lea	. <u></u>	County	
DESIGNATION OF TRANSPOR	RAL G	AS Address (Gi	ve address	to which an	roved copy of t					
None Name of Authorized Transporter of Co	asinghead Gas (	or Dry Gas								
El Paso Natural Gas	Company		<u> </u>	Address (Give address to which appro P.O. Box 1492, El Paso,			, TX 799		be sent)	
If well produces oil or liquids, give location of tanks.	Unit Sec.	Twp.	Rge.	is gas actua	lly connect		Vhen			
this production is commingled with COMPLETION DATA	ith that from any	other lease	or pool,	give commin	gling order	numberi				
Designate Type of Completi	on - (X)	1 Well Ga	s Well	New Well	Workover	Deepen	Plug Bock	Same Res'v	Diff. Restv	
Date Spudded	Date Compl. Re	rady to Prod.		Total Depth		l 	P.B.T.D.	· ·		
levations (DF, RKB, RT, GR, etc.)	Name of Produc	ing Formation		Top Oll/Gas	Pay		Tubing Dee			
Perforations						Tubing Depth				
					Depth Casir	Depth Casing Shoe				
HOLE SIZE	TUBING, CASING, AN CASING & TUBING SIZE			D CEMENTING RECORD				SACKS CEMENT		
								JACKS CEMENT		
EST DATA AND REQUEST FO	DR ALLOWAB		ust be afi	Ler recovery of	total valum	ef loed of	and must be eq			
IL WELL ate First New Oil Run To Tanks	Date of Test	able for	this dep	oth or be for ful Producing Met	• 4 • • • • • • • • • • • • • • • • • •	•				
ength of Test	Tubing Pressure								•	
ctual Prod. During Test	Oil-Bhis.			Casing Pressure Water - Bbis,			Choke Size	Choke Size		
							Gas - MCF	Gas - MCF		
AS WELL						· · · · · · · · · · · · · · · · · · ·				
ctual Prod. Test-MCF/D	Length of Test			Bbis. Condensate/MMCF			Gravity of Co	Grevity of Condensate		
sating Mothod (pitol, back pr.)	Tubing Proceure (Shat-in )			Casing Pressure (Shut-in)			Choke Size	`~ <b>\</b> \		
RTIFICATE OF COMPLIANC	E									
ereby certify that the rules and regulations of the Oli Conservation rision have been complied with and that the information given are in true and complete to the best of my knowledge and belief.				OIL CONSERVATION DIVISION MAR 1 7 1987						
				, , , , , , , , , , , , , , , , , , , ,						
				BYORIGINAL SIGNED BY JERRY SEXTON TITLEDISTRICT I SUPERVISOR						
Color Warred				This form is to be filed in compliance with RULE 1104.						
(Signature)				If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the doubles						
Production Coordinator (Tule)				All sections of this form must be filled out completely for allow						
3/9/87; Effective 12,	able on new and recompleted wells. Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.									
(2012)			11	well name or	number, or	transporte	n or other auc	a change of	condition.	



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