Pist a in Ut IOn		VATION DIVISION	Form C-104 Revised 10-1-78	
7 A # 7 A # 7 B		BOX 2088 IEW MEXICO 87501		
	REQUEST	FOR ALLOWABLE		
1448508748 044		AND NSPORT OIL AND NATURAL GAS		
Shell Western E	AP. Inc.			
A441488	Ashford, P.O. Box 991,	Houston Texas 77001		
Neosan(s) for filing (Check proper bi New Woll	osj Change in Tronsporter ol:	Other (Please explain)		
Recompletion Change in Ownership(X)		Acos	•	
If change of ownership give name and address of previous owner	Shell Oil Company, P.O.	Box 991, Houston, Texas	77001	
II. DESCRIPTION OF WELL AND		•	· · · · · · · · · · · · · · · · · · ·	
State A	2 Eunice Monume		Ctate Lease	
Unit Letter A : 33	30 Foot From The NOrth			
	mahip 215 Range	35E Niuphi Le	The East	
IL DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL	GAS Temporary Abandoned :		
Texas New Mexico Pip	Nerte el Autherized Treusporter al CII IX er Contensate		Address (Give address to which approved copy of this form is to be sent) P.O. Box 52332, Houston, Texas 77052.	
Name of Authorized Transporter of Co Warren Petroleum Cor	poration	Address (Give oddress so which approved copy of this form is so be sens) P.O. Box 1689, Lovington, NM 88260		
if well produces all or liquida, cive location of tanks,	Unit Sec. Twp. Rge. No Change	is gas octually connected? (W Yes	NA	
If this production is commingled w	ith that from any other lease or poo	I, give commingling order numbers	· · · · · · · · · · · · · · · · · · ·	
Designate Type of Completi	on - (X)	New Well Workover Deepen	Plug Back Same Res'r. Diff. F	
Date Spuććad	Date Compl. Ready to Prod.	Total Depth	P.3.T.D.	
Lievations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oll/Ges Pay	Tubing Depth	
Perforations			Depth Casing Shoe	
	TUBING CASING A	AD CEMENTING RECORD		
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
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T C C C C C C C C C C C C C C C C C C C				
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Y. TEST DATA AND REQUEST F	I OR ALLOWABLE - (Test must be	efier recovery of total values of load oil		
V. TEST DATA AND REQUEST FO OIL WELL Date First New Oil Run To Tanks	OR ALLOWABLE (Test must be able for this d Date al Test	after recovery of total volume of load oil lepth or be for full 24 hours) Producting Mothod (Flow, pump, gas li		
		Producing Mothod (Flow, pump, gas li	ji, eic.j	
Date First New Oil Run To Tanks	Drie of Test Tubing Pressure	Preducing Method (Flow, pump, gas li Casing Pressure	ji, eic.) Choke Size	
Date First New Oil Run To Tanks	Date of Test	Producing Mothod (Flow, pump, gas li	ji, eic.j	
Date First New Oil Run To Tanks	Drie of Test Tubing Pressure	Preducing Method (Flow, pump, gas li Casing Pressure	ji, eic.) Choke Size	
Date First New Oil Run To Tanks Longth of Test Astual Prod. During Test GAS WELL Astual Prod. Test-MCF/D	Drie of Test Tubing Pressure	Preducing Method (Flow, pump, gas li Casing Pressure	fl, etc.) Choke Size Gae-MCF	
Date First New Oil Run To Tanks Longth of Test Astual Prod. During Test GAS WELL	Date of Teet Tubing Pressure Oll-Bhie,	Preducing Mothod (Flow, pump, gas li Casing Pressure Water-Bble.	fl, etc.j Choke Size Gas-MCF	
Date First New Oil Run To Tanks Longth of Test Astual Prod. During Test GAS WELL Astual Prod. Test-MCF/D Testing Method (pust, back pr.)	Date of Teet Tubing Pressure Otl-Bhie. Length of Teet Tubing Pressure (Sint-in)	Bbie. Cordenagie/LMCF	fi, etc.) Chake Size Gae-MCF Cravity of Condensate Chake Size	
Date First New Oil Run To Tanks Longth of Test Astual Prod. During Test GAS WELL Astual Prod. Test-MCF/D Tooling Method (pulat, back pr.) L. CERTIFICATE OF COMPLIANC	Date of Teet Tubing Pressure Oil-Bhie. Length of Teet Tubing Pressure (Sint-In) CE Sculations of the Oil Communic	Dhie. Condensate/LowCF Casing Pressure Water-Bhie. Dhie. Condensate/LowCF Casing Pressure (Sbrt-1B) OIL CONSERVAT	fi, etc.j Choke Size Gas-MCF Gravity of Condensate Choke Size ION DIVISION	
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