

OIL CONSERVATION DIVISION

P. O. BOX 2004

SANTA FE, NEW MEXICO 87501

Form C-104
Revised 10-1-78

OP. OF OIL OR GAS PRODUCTION	
DISTRIBUTION	
SALE	
FILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	NATURAL GAS
OPERATION	
PROMOTION OFFICE	

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Operator

CITATION OIL & GAS CORPORATION

Address

16800 GREENPOINT PARK DRIVE-SOUTH ATRIUM, SUITE 300, HOUSTON, TEXAS 77060-2304

Reason(s) for filing (Check proper box)

New Well ☐Recompletion ☐Change in Ownership ☒

Change in Transporter of:

Oil ☐Casinghead Gas ☐Dry Gas ☐Condensate ☐

Other (Please explain)

If change of ownership give name
and address of previous owner

SHELL WESTERN E&P INC., P. O. BOX 576, HOUSTON, TEXAS 77001

II. DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, including Formation	Kind of Lease	Lease No.
STATE H	1	EUMONT YATES 7 RIVERS QUEEN	State, Federal or Fee STATE	
Location				
Unit Letter P	660	Feet From The South	Line and 660	Feet From The East
Line of Section 13	T. and S. 21S	Range 35E	N.M.P.M.	County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐	Address (Give address to which approved copy of this form is to be sent)
SHELL PIPELINE CORPORATION	P. O. BOX 1910, MIDLAND, TEXAS 79702
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐	Address (Give address to which approved copy of this form is to be sent)
PHILLIPS 66 NATURAL GAS COMPANY GPM Gas Corporation	P. O. BOX 5050, BARTLESVILLE, OK. 74004
Is well producing oil or liquids, give location of tests.	Is gas actually connected? when
NO CHANGE	Yes NA

If this production is commingled with that from any other lease or pool, give commingling order number

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Scale Rest.	Drill Re
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.E.D.					
Drillings (DF, RKE, RT, CR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth					
Perforations	Depth Casing Shoe							
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					

V. TEST DATA AND REQUEST FOR ALLOWABLE
OIL WELL(Test must be after recovery of total volume of load oil and must be equal to or exceed 10% of
able for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MCF	Gravity of Condensate
Testing Method (prior, back pr.)	Tubing Pressure (Shut-In)	Casing Pressure (Shut-In)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation
Division have been complied with and that the information given
above is true and complete to the best of my knowledge and belief.*Debra Harris*
(Signature)Production Coordinator
(Title)1/20/87; effective 12/1/86
(Date)

OIL CONSERVATION DIVISION

APPROVED *Feb 6 1987*, 19BY ORIGINAL SIGNED BY JERRY SEXTON
TITLE DISTRICT I SUPERVISOR

This form is to be filled in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deeper
well, this form must be accompanied by a tabulation of the deviat
tests taken on the well in accordance with RULE 111.All sections of this form must be filled out completely for all
able on new and recompleted wells.Fill out only Sections I, II, III, and VI for changes of own
well name or number, or transporter, or other such change of conditSeparate Forms C-104 must be filled for each pool in multi
completed wells.