

Santa Fe, New Mexico

DUPLICATE

WELL RECORD

Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPLICATE.

AREA 640 ACRES
LOCATE WELL CORRECTLY

Shell Petroleum Corporation Hobbs, New Mexico
Company or Operator Address
State **N** Well No. **1** in **S E 1/4** of Sec. **15**, T. **21 S**
Lease
R. **35 E**, N. M. P. M., **Barrio** Field, **Lea** County.
Well is **660** feet **North** the **North** and **660** feet west of the East line of **Sec 15**
If State land the oil and gas lease is No. **510** Assignment No. _____
If patented land the owner is _____ Address _____
If Government land the permittee is _____ Address _____
The Lessee is **Shell Petroleum Corporation** Address **Houston, Texas**
Drilling commenced **2-22** 19**36** Drilling was completed **4-10** 19**36**
Name of drilling contractor **Oil well Drlg. Company** Address **Hobbs, New Mexico**
Elevation above sea level at top of casing **3599** feet.
The information given is to be kept confidential until **Not confidential** 19____

OIL SANDS OR ZONES

No. 1, from **3814** to **3820** No. 4, from _____ to _____
No. 2, from **3904** to **3999** No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet.
No. 2, from _____ to _____ feet.
No. 3, from _____ to _____ feet.
No. 4, from _____ to _____ feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUNT	KIND OF SHOE	CUT & FILLED FROM	PERFORATED FROM	TO	PURPOSE
12 1/2	50	8	S.H.	297					ISO
9 5/8	36	8	Natl.	1677					"
7	24	10	"	3750					"

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
17 1/2	12 1/2	297	150	Halliburton		
12 1/2	9 5/8	1677	450	"		
8 3/4	7	3750	175	"		

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth Set _____
Adapters—Material _____ Size _____

RECORD OF SHOOTING OR CHEMICAL TREATMENT

SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT
5-29	Dowell	2222	4000	3-29	3750-3904	
	"		6000	3-30	3750-3904	
	"		3000	3-2	3906-3927	

Results of shooting or chemical treatment **Increased production from 0 Bbls. to 10 Bbls. 1 hour.**

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

TOOLS USED

Rotary tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet
Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

PRODUCTION

Put to producing _____, 19____
The production of the first **24** hours was **90** barrels of fluid of which _____ % was oil; _____ % emulsion; **15 %** water; and _____ % sediment. Gravity, Be _____
If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____
Rock pressure, lbs. per sq. in. _____

EMPLOYEES

E. J. Kinetz _____, Driller **Henry Mills** _____, Driller
Dick Branscum _____, Driller _____, Driller

FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Subscribed and sworn to before me this **15** _____ day of **Sept.**, 19**36** Name **D. J. Schuch** Place _____ Date _____
Position **District Engineer**
Notary Public. Representing **Shell Petroleum Corporation**
My Commission expires **10-24-39** Address **Hobbs, New Mexico**

