NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103 (Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS

Name of Company Shell Oil Company Address Box 845, Roswell, New Mexico
State H 3 H 13 County County Lea THIS IS A REPORT OF: (Check appropriate block) Beginning Drilling Operations Casing Test and Cement Job Change Status of Well Detailed account of work done, nature and quantity of materials used, and results obtained. Change Status of Well from Temporarily Abandoned to Flowing. 1. Connected up flow line and placed well on production. 2. In 24 hours flowed 41 BO + 0.41 BW thru 16/64" choke. TP 310 pe1. CP 50 ps1. Gravity 35.5 deg. API.
Date 6-5-60 thru 6-6-60 County Lea
THIS IS A REPORT OF: (Check appropriate block) Beginning Drilling Operations
Beginning Drilling Operations Casing Test and Cement Job Cher (Explain): Plugging Remedial Work Change Status of Well Detailed account of work done, nature and quantity of materials used, and results obtained. Change Status of Well from Temporarily Abandoned to Flowing. 1. Connected up flow line and placed well on production. 2. In 24 hours flowed 41 B0 + 0.41 Bit thru 16/64" choke. TP 310 psi. CP 50 psi. Gravity 35.5 deg. API.
Detailed account of work done, nature and quantity of materials used, and results obtained. Change Status of Well from Temporarily Abandoned to Floving. 1. Connected up flow line and placed well on production. 2. In 24 hours flowed \$1 B0 + 0.41 BW thru 16/64" choke. TP 310 pei. CP 50 pei. Gravity 35.5 deg. API. Witnessed by Position Company
Change Status of Well from Temporarily Abandoned to Flowing. 1. Connected up flow line and placed well on production. 2. In 24 hours flowed 41 B0 + 0.41 BW thru 16/64" choke. TP 310 psi. CP 50 psi. Gravity 35.5 deg. API. Witnessed by Position Company
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Shell oil company
FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY ORIGINAL WELL DATA
D F Elev. TD PBTD Producing Interval Completion Date
Tubing Diameter Tubing Depth Oil String Diameter Oil String Depth
Perforated Interval(s)
Open Hole Interval Producing Formation(s)
roducing Formation(s)
RESULTS OF WORKOVER
Test Date of Test BPD Gas Production Water Production GOR Cubic feet/Bbl Gas Well Potent MCFPD Before
Workover
After Workover
I hereby certify that the information given above is true and comp to the best of my knowledge.
Approved by Name R. A. LOWERY
The first of the second
R. A. Lowery Position District Exploitation Engineer