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U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL GAS
OPERATOR	
PRORATION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-111
Effective 1-1-65

I. Operator
Shell Oil Company
Address
P. O. Box 1509, Midland, Texas 79702
Reason(s) for filing (Check proper box)
New Well ☐ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐
Other (Please explain)
TA'd well now restored to production
If change of ownership give name and address of previous owner

II. DESCRIPTION OF WELL AND LEASE
Lease Name
State N
Well No. 1
Pool Name, including Formation
Eumont Yates
Seven Rivers Queen
Kind of Lease
State, Federal or Fee
State
Lease No.
Location
Unit Letter I ; 2310 Feet From The south Line and 330 Feet From The east
Line of Section 24 Township 21S Range 35E, NMPLM, Lea County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS
Name of Authorized Transporter of Oil ☒ or Condensate ☐
Shell Pipe Line Corporation
Address (Give address to which approved copy of this form is to be sent)
P. O. Box 1910, Midland, TX 79702
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐
Phillips Pipe Line Company
Address (Give address to which approved copy of this form is to be sent)
Phillips Bldg., Okessa, TX 79760
If well produces oil or liquids, give location of tanks.
Unit H Sec. 24 Twp. 21S Rge. 35E
Is gas actually connected? Yes When 10-24-38

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA
Designate Type of Completion - (X)
Oil Well ☒ Gas Well ☐ New Well ☐ Workover ☐ Deepen ☐ Plug Back ☐ Same Res'v. ☒ Diff. Res'v. ☐
Date Spudded 9-25-38 Date Compl. Ready to Prod. 10-24-38 Total Depth 3946 P.B.T.D. -
Elevations (DF, RKB, RT, GR, etc.) 3646' DF Name of Producing Formation Seven Rivers Queen Top Oil/Gas Pay 3328 Tubing Depth 3829'
Perforations 3328-3711' (18 holes) Depth Casing Shoe 3806'
TUBING, CASING, AND CEMENTING RECORD
HOLE SIZE 11" 7 3/4" CASING & TUBING SIZE 8 5/8" 5 1/2" DEPTH SET 1629' 3806' SACKS CEMENT 600 275

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)
Date First New Oil Run To Tanks 6-23-77 Date of Test 8-3-77 Producing Method (Flow, pump, gas lift, etc.) Pumping
Length of Test 24 hrs Tubing Pressure 35 Casing Pressure 35 Choke Size -
Actual Prod. During Test Oil - Bbls. 8 Water - Bbls. 1 Gas - MCF 260

GAS WELL
Actual Prod. Test - MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate
Testing Method (pilot, back pr.) Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Choke Size

VI. CERTIFICATE OF COMPLIANCE
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.
G. W. Tullos
Senior Production Engineer
(Date)

OIL CONSERVATION COMMISSION
APPROVED SEP 19 1977
BY John W. Runyan
Geologist
TITLE
This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 110.
All sections of this form must be filled out completely for allowance on new and re-completed wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter or other such change of condition.

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SEP 21 1977

OIL CONSERVATION COMM.
HOBBBS, N. M.