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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

<p align="center">SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO REPERFORATE OR PLUG BACK TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT - FORM C-101 FOR SUCH PROPOSALS.)</p>		<p>5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/></p> <p>5. State Oil & Gas Lease No.</p>
<p>1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-</p> <p>2. Name of Operator Shell Oil Company</p> <p>3. Address of Operator P. O. Box 1509, Midland, Texas 79702</p> <p>4. Location of Well UNIT LETTER <u>I</u>, <u>2310</u> FEET FROM THE <u>south</u> LINE AND <u>330</u> FEET FROM THE <u>east</u> LINE, SECTION <u>24</u> TOWNSHIP <u>21S</u> RANGE <u>35E</u> NMPM.</p>	<p>7. Unit Agreement Name</p> <p>8. Form or Lease Name State N</p> <p>9. Well No. 1</p> <p>10. Field and Pool or Wildcat Eunice Yates Seven Rivers Queen</p>	
<p>15. Elevation (Show whether DF, RT, GR, etc.) 3646' DF</p>	<p>12. County Lea</p>	

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

This well was temporarily abandoned in December 1972. We have now reperforated and acid treated Yates to restore it to production.

6-10-77

Perforated 5 1/2" casing @ 3328' to 3711' (total of 18 holes). Acid treated perfs from 3328-3711 W/5000 gals acid.

6-16-77

Frac treated perfs from 3328-3711 W/20,000 gals gelled water + 2% KCl + 1 3/4#/gal 20-40 sand. Placed well on production.

8-3-77

Well pumped 8 BO + 1 BW. Gas rate = 260 MCFPD.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED G. W. Tullos TITLE G. W. Tullos Senior Production Engineer DATE _____

APPROVED BY Orig. Signed By Jerry Sexton Dist. 1, Supv. TITLE _____ DATE SEP 19 1977

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

NOV 11 1987
U.S. DEPARTMENT OF JUSTICE
FEDERAL BUREAU OF INVESTIGATION
WASHINGTON, D.C.