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# NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103  
(Rev 3-55)

## MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

162 AUG 1 1962 PM 1 17 AUG 1 1962

Name of Company <b>Shell Oil Company</b>				Address <b>P. O. Box 1858, Roswell, New Mexico</b>			
Lease <b>State N</b>	Well No. <b>1</b>	Unit Letter <b>I</b>	Section <b>24</b>	Township <b>21S</b>	Range <b>35E</b>		
Date Work Performed <b>7-24-62 thru 7-30-62</b>	Pool <b>Bumont</b>			County <b>Lea</b>			

THIS IS A REPORT OF: (Check appropriate block)

- ☐ Beginning Drilling Operations
 ☐ Casing Test and Cement Job
 ☐ Other (Explain):  
☐ Plugging
 ☒ Remedial Work

Detailed account of work done, nature and quantity of materials used, and results obtained.

1. Pulled Lynes packer and tubing.
2. Cleaned out sand to 3946' TD.
3. Ran 1-300 grains/foot string shot followed by 1-500 grains/foot string shot over open hole interval 3860' - 3935'.
4. Ran 131 jts. (3867') 2", EUE, 10V and 8rd thd tubing open ended and hung at 3873' w/2" seating nipple at 3867'.
5. Treated w/1000 gallons 15% NEA and flushed w/20 BIC.
6. Recovered load.
7. In 24 hours flowed 59 BO + 7 BW thru 30/64" choke.  
FTP 120 psi. CP 300 psi.

Witnessed by <b>H. B. Leach</b>	Position <b>Production Foreman</b>	Company <b>Shell Oil Company</b>
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FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

### ORIGINAL WELL DATA

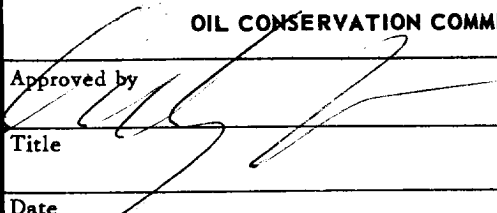
D F Elev. <b>3646'</b>	T D <b>3946'</b>	P B T D <b>-</b>	Producing Interval <b>3806' - 3946'</b>	Completion Date <b>10-24-38</b>
Tubing Diameter <b>2"</b>	Tubing Depth <b>3885'</b>	Oil String Diameter <b>5 1/2"</b>	Oil String Depth <b>3806'</b>	

Perforated Interval(s)  
**-**

Open Hole Interval <b>3806' - 3946'</b>	Producing Formation(s) <b>Seven Rivers</b>
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### RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover	<b>5-14-62</b>	<b>6</b>	<b>132.7</b>	<b>1</b>	<b>22,117</b>	<b>-</b>
After Workover	<b>7-30-62</b>	<b>59</b>	<b>411.2</b>	<b>7</b>	<b>6969</b>	<b>-</b>

OIL CONSERVATION COMMISSION		I hereby certify that the information given above is true and complete to the best of my knowledge.	
Approved by 		Name <b>V. L. King</b>	Original Signed By: <b>V. L. KING</b>
Title		Position <b>Acting District Exploitation Engineer</b>	
Date		Company <b>Shell Oil Company</b>	