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NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103
(Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company Shell Oil Company				Address Box 845, Roswell, New Mexico			
Lease State N	Well No. 1	Unit Letter I	Section 24	Township 21S	Range 35E		
Date Work Performed 11-28-60 thru 12-8-60	Pool Eumont			County Lea			

THIS IS A REPORT OF: (Check appropriate block)

- ☐ Beginning Drilling Operations
 ☐ Casing Test and Cement Job
 ☐ Other (Explain):
- ☐ Plugging
 ☒ Remedial Work

Detailed account of work done, nature and quantity of materials used, and results obtained.

1. Pulled 2" tubing & packer.
2. Ran Worth Well OH Caliper Survey & checked PBTD 3935'.
3. Cleaned out to 3946' w/sand pump.
4. Ran Lynes packer on 3" X-Line tubing & set @ 3869' - 3873'.
5. Treated below packer w/20,000 gallons lease crude (17,500 gallons containing 1# 20 - 40 Mesh & 2500 gallons containing 10 - 20 Mesh sand/gallon & 1/20# Mark II Adomite/gallon) in 2 stages using moth balls between stages.
6. Checked sand fill @ 3934'. Cleaned out to 3946' w/sand pump.
7. Ran 131 jts. (3879') 2", 10V & 8rd thd tubing & hung @ 3885'. 2" Seating Nipple @ 3875'. Lynes AF-66 formation packer @ 3867'.
8. Recovered load.
9. In 10 1/2 hours flowed 38 BO, cut 0.4% BS&W, thru 30/64" choke. FTP 100 psi. Cp 280 psi.

Witnessed by H. B. Leach	Position Production Foreman	Company Shell Oil Company
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FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

ORIGINAL WELL DATA

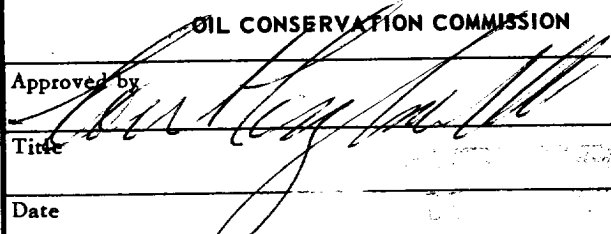
D F Elev. 3646'	T D 3946'	PBTD -	Producing Interval 3806' - 3946'	Completion Date 10-24-38
Tubing Diameter 2 3/8"	Tubing Depth 3914'	Oil String Diameter 5 1/2"	Oil String Depth 3806'	

Perforated Interval(s)

Open Hole Interval 3806' - 3946'	Producing Formation(s) Seven Rivers
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RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover	9-22-60	11	54.0	-	4910	-
After Workover	12-8-60	87	159.1	-	1829	-

OIL CONSERVATION COMMISSION		I hereby certify that the information given above is true and complete to the best of my knowledge.	
Approved by 	Name R. A. Lowery	Original Signed By R. A. LOWERY	
Title	Position District Exploitation Engineer		
Date	Company Shell Oil Company		