NUMBER OF COPIE	ESPECEI	VED		
G15	ราคเรียบาเ	ON		
SANTA FF				
FILE				
J.5 G. 5				
LAND OFFICE		1		
T-A-15PORTER	OIL			
	GAS	1	1	
PRORATION OFFI	CE	1		
		, -		

## NEW MENICO OUL CO

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J.5 G 5		NE.	" MEXICO OIL	CONSERVATION	COWWI22IOI	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1			
THANSPORTE	OIL		MISCELLANEOUS REPORTS ON WELLS						
PROPATION C		<del>                                     </del>	(Submit to appropriate District Office as per Commission Rule 1106)						
Name of Cor	mbany	· · · · · · · · · · · · · · · · · · ·		ress	20	<del>;</del>			
		eum Corporation		0. Box 668 -	Hobbs, New	Maxi co			
Lease	A - 100 MAM	W	ell No. Unit Lette	er Section Township		Range			
Date Work P	te WE "A"	Pool	1 P	12	218	35B			
	to 9-21-64		mont	County	Loa	,			
		THIS IS A	REPORT OF: (Che	ck appropriate block)					
Beginn	ing Drilling Oper	rations Casi	ng Test and Cement J	ob Other (	Explain):				
Pluggi	ng	Reme	Remedial Work						
Detailed acc	count of work don	e, nature and quantity of	materials used, and	results obtained.		<del></del>			
Vitnessed b			Position	Compositi					
	A. J. Troop Asst. Dist.			Company  Supt. Amerada Petroleum Corporation					
		FILL IN BELO	W FOR REMEDIAL	. WORK REPORTS C					
F Elev.		r D	ORIGINAL WELL	<del></del>					
3584	1	r D <b>4026</b> •	PBTD 4016!	1 .	g Interval So 38901	Completion Date			
Cubing Dian		Tubing Depth		tring Diameter	Oil Strin	6-21-53			
2-3/8" 3931"				7" 4026"					
erforated li									
5728	te 38901		15.						
			iProdi	icing Formation(s)					
				cing Formation(s) 7 Rivers Queen	1				
pen Hole I			results of wo	7 Rivers Queen					
Open Hole II		Oil Production BPD		7 Rivers Queen	GOR Cubic feet/E	Gas Well Potential MCFPD			
pen Hole II	Date of		Gas Production	7 Rivers Queen	GOR Cubic feet/E				
Test Before	Date of Test	BPD	Gas Production	7 Rivers Queen	GOR Cubic feet/E	BЫ MCFPD			
Test Before Workover	Date of Test 9-3-64 9-21-64	8.28	Gas Production MCFPD 56.778 35.232	7 Rivers Queen RKOVER  Water Production BPD  .17 Tr.	GOR Cubic feet/E 6857 ( 2553 (	MCFPD  48 Hr. Test)  24 Hr. Test)			
Test  Before Workover  After Workover	Date of Test  9-3-64  9-21-64  OIL CONSE	8,28 13,80	Gas Production MCFPD  56.778  35.232	7 Rivers Queen RKOVER  Water Production BPD  .17  Tr.  ereby certify that the inthe best of my knowled	GOR Cubic feet/E  6857 ( 2553 (  nformation given ige.	MCFPD  48 Hr. Test)  24 Hr. Test)			
Test Before Workover After Workover	Date of Test  9-3-64  9-21-64  OIL CONSE	8,28 13,80	Gas Production MCFPD  56.778  35.232  I h to	7 Rivers Queen RKOVER  Water Production BPD  .17  Tr.  ereby certify that the inthe best of my knowled	GOR Cubic feet/E 6857 ( 2553 (	MCFPD  48 Hr. Test)  24 Hr. Test)			
Test  Before Workover  After Workover	Date of Test  9-3-64  9-21-64  OIL CONSE	8,28 13,80	Gas Production MCFPD  56.778  35.232  I h to	7 Rivers Queen RKOVER  Water Production BPD  .17  Tr.  ereby certify that the inthe best of my knowled the control of the cont	GOR Cubic feet/E  6857 ( 2553 (  Information given ige.	MCFPD  48 Hr. Test)  24 Hr. Test)			
Test  Before Workover  After Workover	Date of Test  9-3-64  9-21-64  OIL CONSE	8,28 13,80	Gas Production MCFPD  56.778  35.232  I h to	7 Rivers Queen RKOVER  Water Production BPD  .17  Tr.  ereby certify that the inthe best of my knowled	GOR Cubic feet/E  6857 ( 2553 ( Information given ige.	MCFPD  48 Hr. Test)  24 Hr. Test)  above is true and complete			