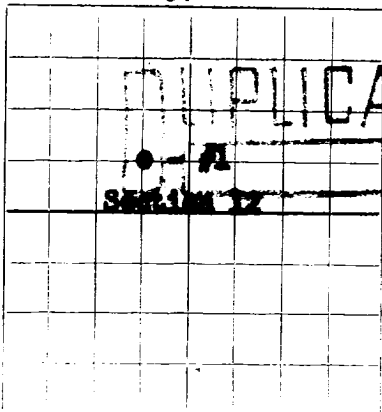


R-35-E

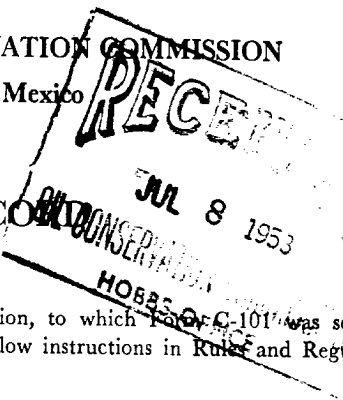
(Revised 7/1/52)
(Form C-105)



NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD



Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE.

Amerada Petroleum Corporation
(Company or Operator)

State WFA
(Lease)

Well No. **1**, in **Q/SE** 1/4 of **NW** 1/4, of Sec. **12**, T. **21-S**, R. **35-E**, NMPM.

Bunice

Pool,

Lea

County.

Well is **1980** feet from **North** line and **1980** feet from **West** line

of Section **12**. If State Land the Oil and Gas Lease No. is **E-394**.

Drilling Commenced **5/29/53**, 19... Drilling was Completed **6/16/53**, 19...

Name of Drilling Contractor **Howard P. Holmes**

Address **Hobbs, New Mexico**

Elevation above sea level at Top of Tubing Head **3571'**. The information given is to be kept confidential until **Not Confidential**, 19...

OIL SANDS OR ZONES

No. 1, from **3726** to **3890** No. 4, from ... to ...

No. 2, from ... to ... No. 5, from ... to ...

No. 3, from ... to ... No. 6, from ... to ...

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from **None** to ... feet.

No. 2, from ... to ... feet.

No. 3, from ... to ... feet.

No. 4, from ... to ... feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
9-5/8"	36#	New	294	Guide			
7"	20 & 23#	New	4012	Float		2726-2745; 3760-2774; 3800-3842; 3854-3860 and 3870-3890	Production

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
12-1/4	9-5/8	309	200	Halliburton		
8-3/4	7	4026	400	Halliburton		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Acidised W/1500 gal 15% LST Acid and Sand-Frac W/6000 Gal. and 4500# Sand - Well flowed 195.50 bbl oil, .35 bbl BS and .80 bbl water in 13 hours on 1/2" Choke. T.P. 100# Gas Vel., 299,100 cu ft p/d GOR 829. Qty. 30 corrected.

Result of Production Stimulation

Depth Cleaned Out

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

TOOLS USED

Rotary tools were used from 0 feet to 4026 feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing June 21, 1953, 19.

OIL WELL: The production during the first 24 hours was 363.12 barrels of liquid of which 99.41 % was
was oil; % was emulsion; .40 % water; and .19 % was sediment. A.P.I.
Gravity

GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of
liquid Hydrocarbon. Shut in Pressure lbs.

Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico

Northwestern New Mexico

T. Anhy. 1609	T. Devonian	T. Ojo Alamo
T. Salt. 1728	T. Silurian	T. Kirtland-Fruitland
B. Salt. 3067	T. Montoya	T. Farmington
T. Yates. 3303	T. Simpson	T. Pictured Cliffs
T. 7 Rivers	T. McKee	T. Menefee
T. Queen. (Sand Section) 3720	T. Ellenburger	T. Point Lookout
T. Grayburg	T. Gr. Wash	T. Mancos
T. San Andres	T. Granite	T. Dakota
T. Glorieta	T.	T. Morrison
T. Drinkard	T.	T. Penn
T. Tubbs	T.	T.
T. Abo	T.	T.
T. Penn	T.	T.
T. Miss	T.	T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1609	1609	Sand & SHALE Shale				Slone Tests
1609	1728	119	Anhydrite				600' -1/2 deg.
1728	3067	1339	Anhydrite, Salt & Shale				900 -1/4
3 067	3600	533	Sand & Shale				1,000 -1/2
3600	4026	426	Lime, Sand & Shale				2060 2-
							2539 2-
							2800 3-1/4
							3100 3-1/2
							3190 3
							3320 2-3/4
							3510 2
							3680 1-3/4
							3820 1-
Drill Stem Tests							
D.S.T. #1	from 3387' to 3688' - 3 Hr Test, had gas up in 12 min. mud in 15 min. No oil to surface. Gas Vol., 3,558,000 cu ft pA. Recovered 165' silty sulphur water.						
D.S.T. #2	from 3688' to 3824' - 4 Hr test. Gas up in 1 Hr & 31 min., Volume too small to meas. Recovered 510' hvy oil & gas cut drlg mud, W/trace oil, 510' hvy gas cut drlg mud, est 15% oil & 31' hvy gas cut drlg mud, est 25% oil.						
D.S.T. #3	from 3824' to 3894' - 4 Hr test - No gas or fluid to surface. Recovered 238' slightly gas cut drlg mud W/trace of oil -						
D.S.T. #4	from 3 892' to 3966' - 1 Hr & 15 min test - No gas or fluid to surface. Recovered 270' slightly gas cut drlg mud.						

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far
as can be determined from available records.

July 5, 1953

(Date)

Company or Operator Amerasia Petroleum Corporation

Address Drawer D, Monument, New Mexico

Name

Position or Title Assistant District Superintendent