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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501Form C-103
Revised 10-1-78

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS
DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.☐ GAS WELL ☐ OTHER- InjectorOperator
Chevron U.S.A. Inc.Address of Operator
P.O. Box 670 Hobbs, NM 88240

Location of Well

LETTER X 660 FEET FROM THE South LINE AND 660 FEET FROM
East LINE, SECTION 6 TOWNSHIP 21S RANGE 36E NMPM.7. Unit Agreement Name
Eunice Monument South Unit

8. Farm or Lease Name

9. Well No.

253
10. Field and Pool, or WHDCAT
Eunice Monument G/SA15. Elevation (Show whether DF, RT, GR, etc.)
3586'12. County
LeaCheck Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:REMEDIAL WORK ☐FULLY ABANDON ☐ALTER CASING ☐PLUG AND ABANDON ☐CHANGE PLANS ☐

Deepen and convert to injection

☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐COMMENCE DRILLING OPERATIONS ☐CASING TEST AND CEMENT JOBS ☐OTHER ☐ALTERING CASING ☐PLUG AND ABANDONMENT ☐

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed operations.) SEE RULE 1103.

PRTD
Clean out to 3895'. Deepen well from 3895' to 4036'. Log well.
Add additional Grayburg perforations as logs indicate. Acidize as necessary.
Equip for injection. Test casing, packer, and tubing to 600 psi for 30 minutes.
Return to production as an injector.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

M. E. Ahern

TITLE Staff Drilling Engineer

DATE May 20, 1987

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT 1 SUPERVISORBY
DATE OF APPROVAL, IF ANY:

TITLE

DATE MAY 26 1987