NU U ES MEL	RIVED	,	
DISTRIBUT	ON		<u> </u>
SANTA FE		1	T-
FILE			
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL		
	GAS		
OPERATOR			
PRORATION OF	1		

NEW MEXICO OIL CONSERVATION COMMIT ON REQUEST FOR ALLOWABLE

Form C-104
Supersedes Old C-104 and C-110

1	U.S.G.S. LAND OFFICE TRANSPORTER OIL GAS OPERATOR PRORATION OFFICE	AND AND Effective 1-1-65 AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS				d C-104 and C-	
	Operator Truckers Water Compa	ny					
	Address				· · · · · · · · · · · · · · · · · · · 		
	Reason(s) for filing (Check proper b	P. O. Box 1196, Eunice, New Mexico 88231 cason(s) for filing (Check proper box) Other (Please explain)					
	New Well Recompletion	Change in Transporter of: Sale of 172.38 barrel					
	Change in Ownership		densate		sposar cank		
	If change of ownership give name and address of previous owner			······			
11	DESCRIPTION OF WELL AN						
	Truckers Salt Water	SWD L-6 Eunice Fiel		Kind of Lease State, Federal or Fe	• State	Lease No. B1400	
	Location Unit Letter L 3	300 Feet From The North	ine and 660	_ Feet From The	West	.1	
	4	Cownship 21S Range	36E , NMFM,		Lea		
III.	DESIGNATION OF TRANSPO	RTER OF OIL AND NATURAL G				County	
	Name of Authorized Transporter of C	or Condensate	Address (Give address to	o which approved cop	y of this form is to	be sent)	
	Navajo Crude Oil Pur		P. O. Box 173, Address (Give address to	Artesia, New	Mexico 88	3210	
	·		rida. eps //// datares : //	о штен арргобеа сор	y of this form is to	be sent)	
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Pige.	Is gus actually connecte	d? When			
IV.	If this production is commingled we COMPLETION DATA	rith that from any other lease or pool	, give commingling order	number:			
	Designate Type of Complet	ion - (X)	New Well Workover	Deeper. Flug	Back Same Res!	v. Diff. Res'v.	
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.7	.D.		
	Elevations (DF, RKB, RT, GR, etc.,	Name of Producing Formation	Top Oil/Gas Pay				
	Perforations		100 300 303 100		g Depth		
	Lepth Casing Shoe						
	HOLE SIZE	TUBING, CASING, AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT					
		ONSING & TOBING SIZE	DEPTH SE		SACKS CEME	NT	
ĺ							
	TEST DATA AND REQUEST FOIL WELL	OR ALLOWABLE (Test must be able for this d	after recovery of total volume epth or be for full 24 hours)	e of load oil and must	be equal to or ex	ceed top allow-	
	Date First New Cil Run To Tanks	Date of Test	Producing Method (Flow,	pump, gas lift, etc.)			
ľ	Length of Test	Tubing Pressure	Casing Pressure	Choke	Size		
-	Actual Prod. During Test	Oil-Bbls.	Water-Bbis.	Gas-N	ICF		
į.							
ſ	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF				
			Bbie: Condensate/MMC?	Gravity	y of Condensate		
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-i	n) Choke	Size		
	I. CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		OIL CONSERVATION COMMISSION APPROVED 18 1976 19				
			Note Stoned M				
			TITLE Sexton Title La Supv. This form is to be filed in compliance with RULE 1104.				
	Sola 12						
_	Vice-President	sture)	well, this form must b	st for allowable for e accompanied by	a tabulation of t	or deepened he deviation	
_	Vice-President (Title)		tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow-				
_	6-14-76	able on new and recompleted wells. Fill out only Sections I. II. III. and VI for changes of owner, well name or number, or transporter, or other such change of condition.					
	• · · · · · · · · · · · · · · · · · · ·		· į	C-104 must be file	_		