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OIL CONSERVATION DIVISION
P. O. BOX 2038
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-

3a. Indicate Type of Lease
State ☒ Fee ☐
3. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☒ GAS WELL ☐ OTHER ☐
Name of Operator: Chevron U.S.A. Inc.
Address of Operator: P.O. Box 670, Hobbs, NM 88240
Location of Well: UNIT LETTER I 4620 FEET FROM THE South LINE AND 660 FEET FROM THE East LINE. SECTION 6 TOWNSHIP 21S RANGE 36E NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) 3576
12. County Lea
7. Unit Agreement Name Eunice Monument Sou
8. Farm or Lease Name Unit
9. Well No. 216
10. Fluid and Pool, or Whichever Eunice Monument G/S

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
IMPROVISE ABANDON ☐
ILL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPER. ☐
CASING TEST AND CEMENT JOB ☐
OTHER dpr, log, eval for perms
ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD: 3988' Work performed 2-2-88 through 2-11-88

POOH w/ prod. equip. Change out wellhead to National, NU BOP test WH and BOP to 600psi, ok. Break circulation w/ air mist. Cleanout fill f/3873' - 3878', cut over junk f/3878' to 3885'. Run 6" magnet on WL, rec. misc junk metal. GIH, tag at 3885', Break circulation w/ air mist. drlg on junk f/3885' to 3892', Circ. clean. Drlg. on junk f/3892 - 3895, circ. clean. Ream f/3885 - 3895', cleanout 7' fill f/3888 to 3895, drill f/3895 to 3940, circ. clean. Drlg. 48' f/3940 - 3988. circ clean, Log well, run 2 7/8" J-55, 6.5#, tubing to 3956', SN at 3928. Run rods and pump, space out, load tbq and test to 500#, OK, clean location, turn over to production dept.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

by M. E. Abner TITLE Staff Drilling Engr. DATE Feb. 16, 1988
by Eddie W. Seay TITLE Oil & Gas Inspector DATE FEB 18 1988
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