

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease
State <input type="checkbox"/> Fee <input type="checkbox"/>
5b. State & Gas Lease No.

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-	7. Unit Agreement Name
2. Name of Operator <b>Shell Oil Company</b>	8. State Lease Name
3. Address of Operator <b>P.O. Box 1509, Midland, Texas 79701</b>	9. Well No.
4. Location of Well UNIT LETTER <b>I</b> <b>4620</b> <b>south</b> <b>660</b> FEET FROM THE LINE AND FEET FROM <b>east</b> <b>6</b> <b>21-S</b> <b>36-E</b> THE LINE, SECTION TOWNSHIP RANGE NMPM.	10. Field and Pool, or Wildcat <b>Eunice</b>
15. Elevation (Show whether DF, RT, GR, etc.) <b>3586 DF</b>	12. County <b>Lea</b>

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

**February 13 thru March 10, 1969**

1. Ran 2-100' 1000 GRN/Ft string shots using 150 barrels formation water.
2. Pumped 1000 gals 15% NEA at 8 BPM at 400 psi.
3. Pumped 500# rock salt in 12 barrels gelled brine.
4. Pumped 2000 gals 15% NEA at 6 BPM - 300 psi, flushed with 150 barrels formation water.
5. Put well on production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Original Signed By **N.W. Harrison** Staff Operations Engr. **3-11-69**  
SIGNED **N. W. Harrison** TITLE DATE

APPROVED BY **Leslie H. Clements** Oil & Gas Inspector  
CONDITIONS OF APPROVAL, IF ANY: TITLE DATE