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# NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103  
(Rev 3-55)

## MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company <b>Shell Oil Company</b>				Address <b>Box 1858, Roswell, New Mexico</b>			
Lease <b>State E</b>	Well No. <b>1</b>	Unit Letter <b>I</b>	Section <b>6</b>	Township <b>21S</b>	Range <b>36E</b>		
Date Work Performed <b>11-7-61 thru 11-16-61</b>	Pool <b>Eunice</b>			County <b>Lea</b>			

THIS IS A REPORT OF: (Check appropriate box)

- ☐ Beginning Drilling Operations
 ☐ Casing Test and Cement Job
 ☐ Other (Explain):  
☐ Plugging
 ☒ Remedial Work

Detailed account of work done, nature and quantity of materials used, and results obtained:

1. Pulled rods, pump and tubing.
2. Ran 1-300 grains/foot string shot followed by 1-500 grains/foot string shot over interval 3775' - 3860'.
3. Ran 125 jts. (3860') 2 1/2", EUE, 8rd thd, 10V, tubing & hung at 3870' w/1 joint open ended mud anchor, 2" perforations 3832' - 3840', 2 1/2" seating nipple at 3831'.
4. Treated via tubing w/1000 gallons 15% NEA.
5. Ran pump and rods.
6. Recovered load.
7. In 24 hours pumped 32 BO + 32 BW w/12-44" SPH.

Witnessed by <b>S. P. Bickley</b>	Position <b>Maintenance Foreman</b>	Company <b>Shell Oil Company</b>
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FILL IN BELOW FOR REMEDIAL WORK REPORT ONLY

### ORIGINAL WELL DATA

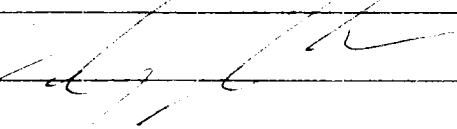
D F Elev. <b>3586'</b>	T D <b>3886'</b>	P BTD <b>3878'</b>	Producing Interval <b>3767' - 3878'</b>	Completion Date <b>6-1-36</b>
Tubing Diameter <b>2 1/2"</b>	Tubing Depth <b>3870'</b>	Oil String Diameter <b>7"</b>	Oil String Depth <b>3767'</b>	
Perforated Interval(s) <b>-</b>				
Open Hole Interval <b>3767' - 3878'</b>		Producing Formations <b>Grayburg</b>		

### RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover	10-23-61	17	5.5	66	326	-
After Workover	11-16-61	32	6.6	32	206	-

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved by 	Name <b>V. L. King</b>	Original Signed By: <b>V. L. KING</b>
Title <b>Acting District Exploitation Engineer</b>	Position <b>Acting District Exploitation Engineer</b>	
Date <b>11-16-61</b>	Company <b>Shell Oil Company</b>	