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NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPLICATE.

AREA 640 ACRES
LOCATE WELL CORRECTLY

SHELL PETROLEUM CORPORATION

STATE

Company or Operator

Lease

Well No. 1 in Lot 9 of Sec. 6, T. 21-S

R. 36-E, N. M. P. M., Eunice So. Field, N. M. County.

Well is 4620 feet ~~5100~~ of the ~~N. 36~~ line and 660 feet west of the East line of Sec. 6

If State land the oil and gas lease is No. 890 Assignment No.

If patented land the owner is Address

If Government land the permittee is Address

The Lessee is SHELL PETROLEUM CORPORATION Address HOUSTON TEXAS

Drilling commenced 4-23 1936 Drilling was completed 5-26- 1936

Name of drilling contractor Cll Well Drilling Co Address Hobbs, N. M.

Elevation above sea level at top of casing 3576 feet.

The information given is to be kept confidential until Not confidential 19

OIL SANDS OR ZONES

No. 1, from T. P. 3767 to 3886 No. 4, from to

No. 2, from to No. 5, from to

No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.

No. 2, from to feet.

No. 2, from to feet.

No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUNT	KIND OF SHOE	CUT & FILLED FROM	PERFORATED FROM TO	PURPOSE
12 $\frac{1}{2}$	50	8	Yngstn	221	Float			WSO
9-5/8	36	8	"	1207	"			"
7"	24	10	"	3767	"			"

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
17 $\frac{1}{2}$	12 $\frac{1}{2}$	221	150	Halliburton		
11-3/4	9-5/8	1207	450	"		
8-3/4	7"	3767	225	"		

PLUGS AND ADAPTERS

Heaving plug—Material Length Depth Set

Adapters—Material Size

RECORD OF SHOOTING OR CHEMICAL TREATMENT

SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT

Results of shooting or chemical treatment

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

TOOLS USED

Rotary tools were used from feet to feet, and from feet to feet

Cable tools were used from feet to feet, and from feet to feet

PRODUCTION

Put to producing 6-1 1936

The production of the first 24 hours was 478 barrels of fluid of which 100 % was oil; .2 %

emulsion; % water; and % sediment. Gravity, Be 34.5 Baume' 62 o Fah

If gas well, cu. ft. per 24 hours Gallons gasoline per 1,000 cu. ft. of gas

Rock pressure, lbs. per sq. in.

EMPLOYEES

W. T. Cooper Driller Henry Mills Driller

Dick Branscum Driller

FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Subscribed and sworn to before me this

Hobbs, New Mexico, May 29, 1936

day of 19

Name SHELL PETROLEUM CORPORATION

Position District Engineer

Representing SHELL PETROLEUM CORPORATION

Company or Operator

My Commission expires

Address Box P, Hobbs, N. M.

FORMATION RECORD

FROM	TO	THICKNESS IN FEET	FORMATION
0	37		Caliche
37	198		Sand & Gravel
198	1185		Red Beds
1185	1490		Anhy & Shale
1490	2663		Salt w/s Anhy
2663	2839		Anhy & Lime
2839	2956		Lime
2956	3245		Lime & Anhy
3245	3650		Lime
3650	3738		Hrd White Lime
3738	3761		Soft White Lime S. G.
3761	3767		Hrd White Lime
3767	3786		Med. Soft White Lime S. O.
3786	3796		Hrd Brown Lime
3796	3801		Soft Brown Lime S. O.
3801	3826		Hrd Brown Lime
3826	3871		Soft Brown Lime S. O.
3871	3876		Hrd Brown Lime
3876	3883		S. L. C.
3883	3886		Soft Brown Lime S. C.
T.D.	3886		
	3886		