

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

Form C-105  
Revised 10-1-78

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

1a. TYPE OF WELL		7. Unit Agreement Name Eunice Monument	
b. TYPE OF COMPLETION		8. Farm or Lease Name South Unit	
NEW WELL <input type="checkbox"/>	WORK OVER <input type="checkbox"/>	DEEPEN <input checked="" type="checkbox"/>	PLUG BACK <input type="checkbox"/>
OIL WELL <input checked="" type="checkbox"/>	GAS WELL <input type="checkbox"/>	DRY <input type="checkbox"/>	OTHER <input type="checkbox"/>
		OTHER <input type="checkbox"/>	

2. Name of Operator Chevron U.S.A. Inc.	9. Well No. 220
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3. Address of Operator P.O. Box 670, Hobbs, NM 88240	10. Field and Pool, or Wildcat Eunice Monument G-SA
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4. Location of Well	
UNIT LETTER <u>M</u> LOCATED <u>3300</u> FEET FROM THE <u>South</u> LINE AND <u>600</u> FEET FROM	

THE <u>West</u> LINE OF SEC. <u>6</u> TWP. <u>21S</u> RGE. <u>36E</u> NMPM	12. County Lea
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15. Date Spudded	16. Date T.D. Reached 2/14/86	17. Date Compl. (Ready to Prod.) 4/14/86	18. Elevations (DF, RKB, RT, GR, etc.) 3544 GL	19. Elev. Casinghead
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20. Total Depth 4204	21. Plug Back T.D. 4185	22. If Multiple Compl., How Many	23. Intervals Drilled By Rotary Tools D - 4204	Cable Tools
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24. Producing Interval(s), of this completion - Top, Bottom, Name 3907-3944	25. Was Directional Survey Made No
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26. Type Electric and Other Logs Run CNL/FDC, DLL/RXO, RFT	27. Was Well Cored No
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28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
12 1/2		232		375	
9 5/8		1231		375	
7		3725		225	

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
5	3393	4204	125		2 7/8	3967	

31. Perforation Record (Interval, size and number) 3907 - 3944 (16 holes, 2 JHPF)	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	3877-3945	Shot w/2-1/2" JHPF
	3877-3945	Spot acid w/300 gal 15% NEFE
	3877-3945	Squeezed cement w/150 sx CL "C"
3907-3944	acidized w/1000 gal 15% NEFE	

33. PRODUCTION							
Date First Production 4/14/86		Production Method (Flowing, gas lift, pumping - Size and type pump) PUMPING				Well Status (Prod. or Shut-in) Shut-in	
Date of Test 4/25/86	Hours Tested 24	Choke Size W.O.	Prod'n. For Test Period	Oil - Bbl. 0	Gas - MCF 36	Water - Bbl. 218	Gas - Oil Ratio
Flow Tubing Press. 30 psi	Casing Pressure 30 psi	Calculated 24-Hour Rate	Oil - Bbl. 0	Gas - MCF 36	Water - Bbl. 218	Oil Gravity - API (Corr.)	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By
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35. List of Attachments
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36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Mr. Casey TITLE Division Proration Engineer DATE 5/1/86

## INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

## Southeastern New Mexico

## Northwestern New Mexico

T. Anhy 1225	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt 1325	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
D. Salt 2790	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates 2945	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers 3110	T. Devonian	T. Menefee	T. Madison
T. Queen 3435	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg 3832	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Qtzte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Elinebry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Granite	T. Todilto	T.
T. Drinkard	T. Delaware Sand	T. Entrada	T.
T. Abo	T. Bone Springs	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn.	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn. "A"	T.

## OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....	No. 4, from.....to.....
No. 2, from.....to.....	No. 5, from.....to.....
No. 3, from.....to.....	No. 6, from.....to.....

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet	.....
No. 2, from.....to.....feet	.....
No. 3, from.....to.....feet	.....
No. 4, from.....to.....feet	.....

## FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1225	1225	Reds				
1225	1325	100	Anhydrite				
1325	2790	1465	Salt				
2790	3832	1042	Salt, Anhy, Sand, Dolomite				
3832	TD	372	Dolomite, Sand Stringers				

RECEIVED  
MAY 2 1986  
C.C. HOBBS CHIEF