

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		7. Unit Agreement Name Eunice Monument South Unit
2. Name of Operator Chevron U.S.A. Inc.		8. Farm or Lease Name
3. Address of Operator P.O. Box 670, Hobbs, NM 88240		9. Well No. 220
4. Location of Well UNIT LETTER <u>M</u> <u>3300</u> FEET FROM THE <u>South</u> LINE AND <u>600</u> FEET FROM <u>West</u> LINE, SECTION <u>6</u> TOWNSHIP <u>21S</u> RANGE <u>36E</u> NMPM.		10. Field and Pool, or WHdcat Eunice Monument G-SA
11. Elevation (Show whether DF, RT, GR, etc.) 3544 GL		12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Recompleted

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

MIRU PU. POH with rods and pump. Perforated from 3877 - 3945. Spot acid with 300 gal 15 % NEFE. TIH with 5" packer and set at 3415, test casing and liner top to 500 psi. Swabbed well. Communication occurred between perfs. Squeezed cemented from 3877 - 3945 with 123 sacks of cement. Drilled out cement. Tested squeeze perf to 500 psi. Perforated from 3907 - 3944 (16 holes). Acidized with 1000 gal 15% NEFE. The well is shut in, no significant oil production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED MW Casey TITLE Division Proration Engineer DATE 5/1/86

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

MAY 5 1986

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: