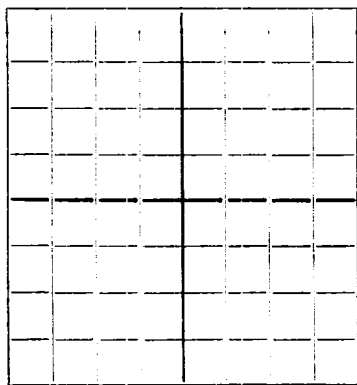


N.

## NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico



## WELL RECORD

Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPLICATE.

AREA 640 ACRES  
LOCATE WELL CORRECTLY

Shell Petroleum Corporation

State F

Company or Operator

Lease

Well No. 2

in

Lot # 13

Sec. 6

T. 21 S

R. 36 E

N. M. P. M.,

Hunee

Field,

Lea

County.

Well is

Center Lot # 13

feet south of the

feet west of the East line of

Sec 6

If State land the oil and gas lease is No. 889

Assignment No.

If patented land the owner is

Address

If Government land the permittee is

Address

The Lessee is

Shell Petroleum Corporation

Address

Houston, Texas

Drilling commenced

10-17

19

36

Drilling was completed

11-19

19

36

Name of drilling contractor

Oil Well Drig. Company

Address

Hobbs, New Mexico

Elevation above sea level at top of casing

3844

feet.

The information given is to be kept confidential until

Not confidential

19

## OIL SANDS OR ZONES

No. 1, from

3725

to

3851

No. 4, from

to

No. 2, from

to

No. 5, from

to

No. 3, from

to

No. 6, from

to

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from

to

feet.

No. 2, from

to

feet.

No. 3, from

to

feet.

No. 4, from

to

feet.

## CASING RECORD

SIZE	WEIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUNT	KIND OF SHOE	CUT & FILLED FROM	PERFORATED FROM TO	PURPOSE
12 1/2	40	8	Steel	232	Guide			# 30
9 5/8	36	8	Chester	1231	float			"
7	24	10	J & L	3725	"			"

## MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
19 1/2	12 1/2	232	180	Halliburton		
11	9 5/8	1231	375	"		
8 3/4	7	3725	225	"		

## PLUGS AND ADAPTERS

Heaving plug—Material

Length

Depth Set

Adapters—Material

Size

## RECORD OF SHOOTING OR CHEMICAL TREATMENT

SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT

Results of shooting or chemical treatment

## RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

## TOOLS USED

Rotary tools were used from

0

feet to

3851

feet, and from

feet to

feet

Cable toops were used from

feet to

feet, and from

feet to

feet

## PRODUCTION

Put to producing

12-1

4 hrs

19

36

The production of the first 24 hours was

380

barrels of fluid of which

100

% was oil;

%

emulsion; % water; and

% sediment.

Gravity, Be

32.5 @ 48 Fahr.

If gas well, cu. ft. per 24 hours

2,890,000

Gallons gasoline per 1,000 cu. ft. of gas

Rock pressure, lbs. per sq. in.

## EMPLOYEES

B. Fraiser

Driller

T. McGuyer

Driller

M. Crosby

Driller

Driller

## FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Subscribed and sworn to before me this

day of

19

Notary Public

My Commission expires

Name

Date

Position

District Engineer

Representing

Shell Petroleum Corporation

Company or Operator

Address

Box 1457 Hobbs, New Mexico

## FORMATION RECORD

FROM	TO	THICKNESS IN FEET	FORMATION
0	32		Caliche
32	110		Sand & gravel
110	1210		Red beds w/ hard streaks
1210	1315		Anhydrite
1315	2595		Salt w/s anhydrite
2595	2994		Anhydrite
2994	3527		Hard grey lime w/s sdy lime
3527	3560		Soft grey lime
3560	3632		Hard grey lime
3632	3644		Hard grey lime w/ soft streaks
3644	3719		Hard grey lime
3719	3729		Hard grey lime w/s soft lime ( show gas )
3729	3857		Soft brown lime ( show oil )
3857	TD 3852		