

WATER CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 12-1-73

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SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☐ GAS WELL ☐ OTHER- Injector
Name of Operator Chevron U.S.A. Inc.
Address of Operator P.O. Box 670 Hobbs, NM 88240
Location of Well
UNIT LETTER N 4020 FEET FROM THE North LINE AND 1822 FEET FROM
THE West LINE. SECTION 6 TOWNSHIP 21S RANGE 36E NMPM.
10. Field and Pool, or WHdcat Eunice Monument G/SA
11. Elevation (Show whether DF, RT, GR, etc.) 3560
12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

ORM REMEDIAL WORK ☐
PORARILY ABANDON ☐
OR ALTER CASING ☐
OTHER dpn, log, perf, acdz ☒

SUBSEQUENT REPORT OF:

PLUG AND ABANDON ☐
CHANGE PLANS ☐
REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOBS ☐
OTHER ☐

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1603.

It is proposed to deepen the subject well from current TD of 3860' to a new TD of 4020'. Log well, evaluate for perfs and perf if necessary. Acidize w/ 15% NEFE HCL. Swab back residue. TIH w/ injection pkr on 2 3/8" IPC tubing. Pmp annular capacity down backside w/ pkr fluid. ND BOP, NU injection head and valve. Tst annulus to 600psi for 30 min. Test injection head void to 2500psi. RD MO PU.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

M. E. Ahn TITLE: Staff Drilling Engineer DATE February 8, 1988

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

DITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE FEB 10 1988