	- N 1 06 10890 BRCE 108	.			
	DISTRIBUTION		ONSERVATION COMMISSION	Form C+104	
	SANTA FE	REQUEST	FOR ALLOWABLE	Supersedes Old C-164 and C-15 Effective 1+1-65	
	U.S.G.S.		AND ANSPORT OIL AND NATURAL (
	LAND OFFICE	=	INSPORT OIL AND NATURAL I	GAS	
	TRANSPORTER OIL				
	OPERATOR	-			
I.	PRORATION OFFICE				
•.	persitor ARCO Oil and Gas Company -				
	Division of Atlantic Richfield Company				
	P. O. Box 1710, Hobbs, New Mexico 88240				
	ason(s) for filing (Chean proper box) Other (Please captain) Chean proper box)				
	ew Weil Change in Transporter of: Change in Operator Name				
	Incompletion Oil Dry Gas ClieCtive: 4-1-79 Thange in Ownership Casinghead Gas Condensate 1				
	change of ownership give name nd address of previous owner				
И.	DESCRIPTION OF WELL AND	LEASE			
		Weit Mo., Pech Ma	me, Including Fermation	Kind of Lease	
	H. L. Houston	1 200	mont	State, Federal or Fee Fle	
		30 Feet From The North Lin	e and -330 Feet From	Ent.	
	Line of Section 7, To	wnship 2/S Range ,	38E , NMPM,	Jen County	
ш.	DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	S		
	Mame of Authorized Transporter of Gil	or Condensate	Address (Give address to which appro	oved copy of this form is to be sent)	
	ARCO (Supeline Con Name of Authorized Transporter of Car		Address (Give Iddress to which appro	0, Texas 79701	
	ARCO Diseline Com	Company	4001 Oenbrock, OS Box 1190, Milland	essa, Texas 79760	
	If well produces oil or liquids,	Unit Sec. Twp. Bge.		en 79701	
	give location of tanks,	D 7 21 36	Ves	5-3-37	
137		th that from any other lease or pool,	give commingling order number:	······································	
11.	COMPLETION DATA	Cil Well Gas Well	New Well Workover Deepen	Plug Back Same Resty, Biff, Resty,	
	Designate Type of Completi			÷	
	Date Spudded No Change	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
	Poo!	Name of Producing Formation	Top Cil/Gas Pay	Tubing Depth	
	Perforations		<u> </u>		
	Perforations Depth Casing Shoe				
		TUBING, CASING, AND	CEMENTING RECORD		
	HOLE SIZE	CASING & TUEING SIZE	DEPTH SET	SACKS CEMENT	
			· · · · · · · · · · · · · · · · · · ·		
			1 1		
V.	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow able for this depth or be for full 24 hours)				
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas li	ift, etc.)	
	No Change	Tubing Pressure	Casing Pressure	Choke Size	
	[Length of Test	. uping Plessure	Casing Pressure		
	Actual Prod. During Test	Oll-BEls.	Water-Bbls.	Gas - MCF	
	GAS WELL				
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
	Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Stee	
	- coming mention (prior, out a pri)	, warring 1 1003040	Cashig Freeburg	Choke Size	
VI.	CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		OIL CONSERV	ATION COMMISSION	
				and the second sec	
				1 10	
			BY	Chimes	
	- .	\wedge	TITLE STOR	DISTRICT 1	
	41 .1 / .1		This form is to be filed in	compliance with RULE 1104.	
	Derge V. Kicker		If this is a request for allo	wable for a newly drilled or deepened	
	(Signature)		tests taken on the well in acco		
	District Prod. & Drlg.	Supt.	All sections of this form must be filled out completely for allow-		
	3-8-79		able on new and recompleted w Fill out Sections I, II, III	ells. , and VI only for changes of ownerf.	

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(Date	į

able on new and recompleted wells. Fill out Sections I. II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forma C-161 must be filed for each pool in metuply