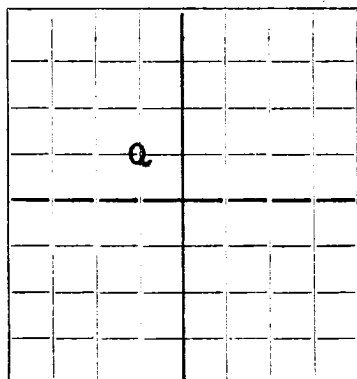


N.

## NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico



## WELL RECORD

Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPPLICATE.

AREA 640 ACRES  
LOCATE WELL CORRECTLY  
**Two States Oil Company and  
Union Oil & Mining Company**  
Company or Operator

**State of New Mexico**  
Lease

Well No. **1** in **SE 1/4** of Sec. **11**, T. **21 N**  
R. **36 E**, N. M. P. M., **Sanice** Field, **Lee** County.

Well is **1980** feet south of the North line and **1980** feet ~~west~~ **East** of the ~~line~~ **East** line of **Sec. 11**

If State land the oil and gas lease is No. **B-2527** Assignment No. **3**

If patented land the owner is \_\_\_\_\_, Address \_\_\_\_\_

If Government land the permittee is \_\_\_\_\_, Address \_\_\_\_\_

The Lessee is **Two States Oil Company**, Address **Dallas, Texas**

Drilling commenced **Feb. 15**, 19 **37** Drilling was completed **March 16**, 19 **37**

Name of drilling contractor **Two States Drilling Co.**, Address **Dallas, Texas**

Elevation above sea level at top of casing **3872** feet.

The information given is to be kept confidential until \_\_\_\_\_ 19 \_\_\_\_.

## OIL SANDS OR ZONES

No. 1, from **3735** to **3764** No. 4, from \_\_\_\_\_ to \_\_\_\_\_  
No. 2, from **3788** to **3806** No. 5, from \_\_\_\_\_ to \_\_\_\_\_  
No. 3, from **3820** to **3868** No. 6, from \_\_\_\_\_ to \_\_\_\_\_

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from \_\_\_\_\_ to \_\_\_\_\_ feet.

No. 2, from \_\_\_\_\_ to \_\_\_\_\_ feet.

No. 3, from \_\_\_\_\_ to \_\_\_\_\_ feet.

No. 4, from \_\_\_\_\_ to \_\_\_\_\_ feet.

## CASING RECORD

SIZE	WEIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUNT	KIND OF SHOE	CUT & FILLED FROM	PERFORATED FROM TO	PURPOSE
<b>10-3/4</b>	<b>40</b>		<b>LW</b>	<b>230</b>	<b>plain</b>			<b>surface water.</b>
<b>7-5/8</b>	<b>26</b>		<b>seamless</b>	<b>1358</b>	<b>float</b>			<b>top salt</b>
<b>5-1/2</b>	<b>17</b>		<b>seamless</b>	<b>3700</b>	<b>float</b>			<b>oil string</b>

## MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
	<b>10-3/4</b>	<b>230</b>	<b>155</b>	<b>Haliburton</b>		
	<b>7-5/8</b>	<b>1358</b>	<b>300</b>	<b>Haliburton</b>		
	<b>5-1/2</b>	<b>3700</b>	<b>200</b>	<b>Haliburton</b>		

## PLUGS AND ADAPTERS

Heaving plug—Material \_\_\_\_\_ Length \_\_\_\_\_ Depth Set \_\_\_\_\_

Adapters—Material \_\_\_\_\_ Size \_\_\_\_\_

## RECORD OF SHOOTING OR CHEMICAL TREATMENT

SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT
		<b>None</b>				

Results of shooting or chemical treatment **None.**

## RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

## TOOLS USED

Rotary tools were used from **0** feet to **3872** feet, and from \_\_\_\_\_ feet to \_\_\_\_\_ feet

Cable toops were used from \_\_\_\_\_ feet to \_\_\_\_\_ feet, and from \_\_\_\_\_ feet to \_\_\_\_\_ feet

## PRODUCTION

Put to producing **Mar. 17**, 19 **36**

The production of the first 24 hours was **rate of 344** barrels of fluid of which **100** % was oil: \_\_\_\_\_ %

emulsion; \_\_\_\_\_ % water; and \_\_\_\_\_ % sediment. Gravity, Be \_\_\_\_\_

If gas well, cu. ft. per 24 hours **600,000** Gallons gasoline per 1,000 cu. ft. of gas \_\_\_\_\_

Rock pressure, lbs. per sq. in. \_\_\_\_\_

## EMPLOYEES

**Two States Drilling Company**, Driller \_\_\_\_\_, Driller \_\_\_\_\_

Driller \_\_\_\_\_, Driller \_\_\_\_\_

## FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Subscribed and sworn to before me this **23<sup>rd</sup>**

**Roswell, New Mexico.**

day of **March**, 19 **37**

Name **Herman R. Crile**  
Position **Agent**

Representing **Two States Oil Company**

Company or Operator

My Commission expires **12/31/39**

Address **Hurd & Crile, Roswell, N.M.**

FORMATION RECORD

FROM	TO	THICKNESS IN FEET	FORMATION
0	48		caliche
	118		water sand
	208		sandstone and shale
	230		redrock
	1203		redrock and shale
	1300		redrock, anhydrite and gyp
	1435		anhydrite
	1460		potash
	1495		anhydrite
	2561		salt and anhydrite
	2764		anhydrite
	2865		lime and anhydrite
	2878		anhydrite
	2929		anhydrite and lime
	3872		lime
	Total Depth		