

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Geology, Minerals and Natural Resources

Form C-103
Revised March 25, 1999

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

WELL API NO.

30-025-08710

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name:

EUNICE MONUMENT SOUTH UNIT

8. Well No.

399

9. Pool name or Wildcat

EUNICE MONUMENT; GRAYBURG-SAN ANDRES

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Chevron U.S.A. Inc.

3. Address of Operator

P.O. Box 1150 Midland, TX 79702

4. Well Location

Unit Letter K : 1980 feet from the SOUTH line and 1980 feet from the WEST line

Section 15 Township 21S Range 36E NMFM County LEA

10. Elevation (Show whether DR, RKB, RT, GR, etc.)

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☒ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

CHEVRON PROPOSES TO TAKE PER THE ATTACHED PROCEDURE

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE J. K. Ripley TITLE REGULATORY O.A. DATE 3/11/02

Type or print name J. K. RIPLEY Telephone No. (915) 687-7148

(This space for State use)

APPROVED BY GARY W. WINK TITLE OC FIELD REPRESENTATIVE II/STAFF MANAGER DATE MAR 19 2002

Conditions of approval, if any

GARY W. WINK
OC FIELD REPRESENTATIVE II/STAFF MANAGER

EMSU # 399 *08710*
API # 30-025-~~04646~~
1980' FSL & 1980' FWL
S15, T21S, R36E, & Unit *K*
Eunice Monument South Unit
Lea County, New Mexico

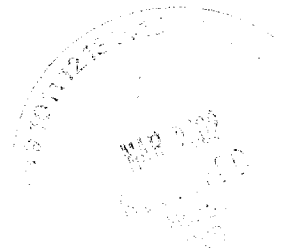
March 8, 2002

PROCEDURE TO TEMPORARILY ABANDON WELL:

Notify OCD/BLM 24 hrs prior to work commencing.

1. Verify anchors have been set & tested.
2. MIRU PU. ND WH. NU BOP.
3. Pull rods, pump and tubing.
3. TIH w/4-3/4" bit, csg scraper, & WS. Make bit trip to 3750'. POH.
4. Set CIBP @ 3650'. Dump 5 sx Class 'C' cmt on CIBP.
5. TIH w/WS to TOC. Circulate csg w/corrosion inhibited pkr fluid. TOH.
6. Perform MIT (500 PSI for 30 min.).
7. ND BOP. NU WH. RD PU.
8. Clean and clear location.

K. Hickey 687-7260





WELL DATA SHEET

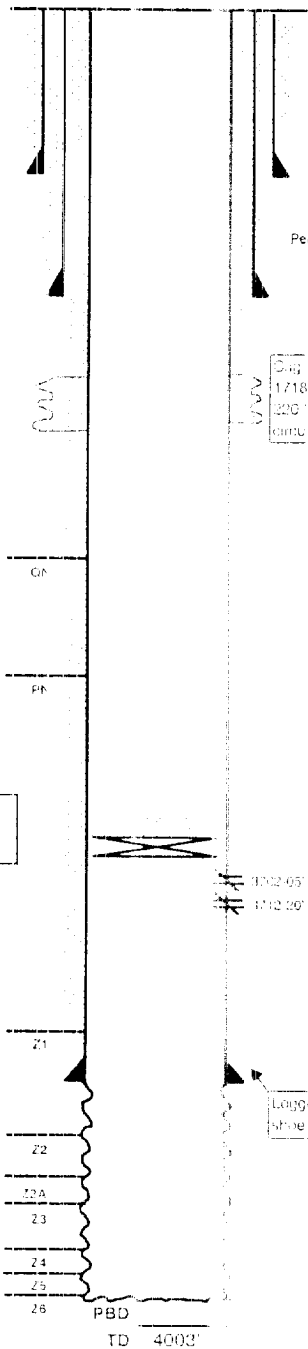
LEASE: EMSU WELL: 399
LOG: '980' F S L & '980' F W L SEC: 15
TOWNSHIP: 21S CNTY: Lb
RANGE: 36E UNIT: K ST: NM

FORM: Grayburg / San Andres DATE:
GL: 3583' STATUS: Producer
KB: 3583' APINO: 30-025-00046-08710
DP: CHEVNO: FA 5787.01

PROPOSED 15

15" OD
100# CSG
Set @ 34' W/ 60 SX
Cmt circ.? Yes
TOC @ surf. by calc.

7-5/8" OD
20# CSG
Set @ 1403' W/ 600 SX
Cmt circ.? Yes
TOC @ surf. by calc.
(9-7/8" hole)



Perfs

5-1/2" OD
1718' CMTD w/
200' SX. Did not
complete

Plugging Detail:
CIBP in 36" with 30' cement

5-1/2" OD
17# CSG
Set @ 3762' W/ 150 SX
Cmt circ.? No
TOC @ 2102' by calc.
(6-3/4" hole)

Date Completed: 2/16/1937
Initial Production: 17 1568 BOPD / 0 BWPD
Initial Formation: Grayburg
FROM: 3762' to 3883' COR 1192

Completion Data

ACQZ OH fr 3762-3883' w/ 2000 gals 14" fluid

Subsequent Workover or Redrilling:

364 First leak @ 1718' CMTD w/ 200 SX. Ev. not rec. CO to 3885' Left piece of 4-3/4" bit core in hole. Test 40 BO/ 8 BWPD. GOR 1325.
10.71 Tbg stuck. Recirc scale on perf nip & 30' above perf nip. Dump 500 gal 15% NaA down cas. Test 27 BO/ 17 BWPD.
11.72 Pumped 750 gal 15% NaA down tbg. Test 14 BO/ 22 BW. B4 - 20 BO/ 19 BWPD.
10.82 Pumped 1000 gal 15% NaA down tbg. Test 13 BO/ 21 BW. B4 - 12 BO/ 12 BWPD.
6.57 XO WH. Tag @ 3044' CMT & deepen to 4003'. Ran logs. Logger csg shoe @ 3740'. Perf 3702' ORR 3712-20' (1 J-RF). ACQZ new perfs w/ 1000 gals 15% NaFeA & 15% ONBA. Swb 10 BW/ 6 BO. Swb 0 BO/ 0 BW, no rec. Put on prod. Test 5 BO/ 154 BW/ 140 MCFD. FL = 191' B4 - 6 BO/ 16 BW/ 191 MCFD.
8.88 Scale squeezed.
4.89 Scale squeezed.
1.94 Swab dry 21 BBLs. Swb 3877-3891', rec 16 BW. Swb 3800-3991', rec 20 BBLs. Swb 3740-3800', rec 26 BBLs. Swb 3830-4003' twice, rec 57 BW & 66 BW. Swb OH 760-3825', rec 45 BW. Polymer treat. Preflush 50 gal FW, 315 BBL gel solution in 3 stages ranging from 2000 to 8500 ppm. Flushed w/ 15 bbls unlake 11 polymer & 22 EP water. SN @ 3975'. Test 3 - Shut-in: A - 3 BO/ 495 BW/ 37 MCFD. FL @ 1113' ASN.

Additional Data:

1 Green Formation @ 448'
1 Monroe Formation @ 3587'
1 Grayburg Zone 1 @ 3058'
1 Grayburg Zone 2 @ 3000'
1 Grayburg Zone 2A @ 2831'
1 Grayburg Zone 3 @ 2660'
1 Grayburg Zone 4 @ 2499'
1 Grayburg Zone 5 @ 2154'
1 Grayburg Zone 6 @ 1992'
1 San Andres Formation @ 4100'
R @ 3571'

Logger casing
shoe @ 3740'