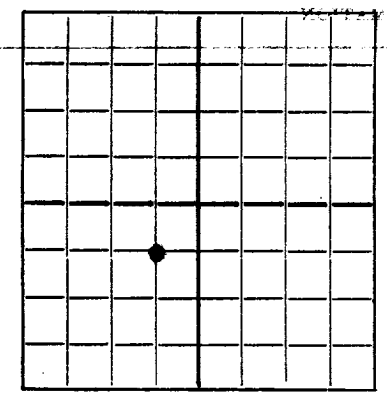
FORM C-105

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico



AREA 640 ACRES
LOCATE WELL CORRECTLY

WELL RECORD

RECEIVED
APR 5 1937

Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPLICATE.

Gulf Oil Corporation (Company or Operator) J. F. Janda C (Lease)

Well No. 4 in NE SW of Sec. 15, T. 21S

R. 36E, N. M. P. M., EUNICE Field, Lea County,

Well is 660 feet south of the North line and 660 feet west of the East line of NE SW

If State land the oil and gas lease is No. B-229 Assignment No. -

If patented land the owner is - Address -

If Government land the permittee is - Address -

The Lessee is Gulf Oil Corporation Address Tulsa, Oklahoma

Drilling commenced 1-13-57 19 Drilling was completed 2-28-57 19

Name of drilling contractor Sparkman & Rausch Address Tulsa, Oklahoma

Elevation above sea level at top of casing 3585' feet.

DUPLICATE

The information given is to be kept confidential until ? 19

OIL SANDS OR ZONES

No. 1, from 5765' to 5885' No. 4, from to

No. 2, from to No. 5, from to

No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from Rotary hole to feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUNT	KIND OF SHOE	CUT & FILLED FROM	PERFORATED FROM	PERFORATED TO	PURPOSE
16"	51.1	-	Spiral	54'					
7-5/8"	22	8	Lapweld	1405'					
5-1/2"	17	10	"	5762'					

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
20"	16"	54'	60	By hand		
9-5/8"	7-5/8"	1405'	600	Halliburton		
6-3/4"	5-1/2"	5762'	150	"		

PLUGS AND ADAPTERS

Heaving plug—Material Length Depth Set

Adapters—Material Size

RECORD OF SHOOTING OR CHEMICAL TREATMENT

SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT
		Hydro-Chloric Acid	2,000	2-16-57		

Results of shooting or chemical treatment

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

TOOLS USED

Rotary tools were used from 0' feet to 5885' feet, and from feet to feet

Cable toops were used from feet to feet, and from feet to feet

PRODUCTION

Put to producing February 16, 19 57

The production of the first 24 hours was 1668 barrels of fluid of which % was oil; %

emulsion; % water; and % sediment. Gravity, Be

If gas well, cu. ft. per 24 hours 1,988,000 Gallons gasoline per 1,000 cu. ft. of gas

Rock pressure, lbs. per sq. in.

EMPLOYEES

?, Driller , Driller

, Driller , Driller

FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Subscribed and sworn to before me this 31st day of March, 19 57

Notary Public

My Commission expires March 16, 1960

Tulsa, Oklahoma (Place) 3-31-57 (Date)

Name

Position General Superintendent

Representing Gulf Oil Corporation (Company or Operator)

Address Tulsa, Oklahoma

FORMATION RECORD

FROM	TO	THICKNESS IN FEET	FORMATION
0'	54'		Surface
	252		Sand & shells
	455		Red bed & red rock
	622		Red bed & shells
	684		Red bed
	922		Red rock & shells
	1150		Red rock
	1280		Anhydrite, broken
	1320		Red rock
	1358		Anhydrite
	1385		Red rock
	1485		Anhydrite
	1500		Salt
	2560		Salt & shells
	2595		Anhydrite, broken
	2790		Anhydrite
	7275		Lime
	5298		Gray lime
	5550		Lime
	5576		Grey lime
	5454		Lime
	5475		Grey lime
	5555		Lime
	5614		Lime
	5665		Lime

TOPS

Anhydrite	1385'
2560	Salt base
Yates	2820
SA	5765
Pdy	5770