

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT - 1" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Injector	7. Unit Agreement Name Eunice Monument South Un
2. Name of Operator Chevron U.S.A. Inc.	8. Farm or Lease Name
3. Address of Operator P.O. Box 670 Hobbs, NM 88240	9. Well No. 426
4. Location of Well UNIT LETTER N 560 FEET FROM THE South LINE AND 1980 FEET FROM THE West LINE, SECTION 15 TOWNSHIP 21S RANGE 36E NMMP.	10. Field and Pool, or Wildcat Eunice Monument G/SA
15. Elevation (Show whether DF, RT, GR, etc.) 3599' GL	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER Deepen and convert to injector <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Deepened from 3896' to 4050'. Ran GR/CNL/CCL/Caliper logs. Acidized with 4000 gallons 15% NEFE HCL. Equipped for injection with 2 3/8" IPC tubing and packer set @ 3690'. Tested casing and packer to 600 psi for 30 minutes. Returned to production as an injector. Work performed 1/19/87 - 1/25/87.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED M. E. Albin TITLE Staff Drilling Engineer DATE 2-3-1987

ORIGINAL SIGNED BY JERRY SEXTON

APPROVED BY DISTRICT SUPERVISOR TITLE DATE FEB 6 1987

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED
FEB 4 1987
OCD
HOBBS OFFICE