

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-105
Effective 1-1-65

DISTRIBUTION		
DATE RECEIVED		
FILE		
ASSIGNED		
LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRODUCTION OFFICE		

Operator Shell Oil Corporation
Address P O Box 670, Hobbs, NM 88240
Reason(s) for filing (Check proper box)
New Well ☐ Change in Transporter of: Oil ☐ Dry Gas ☐
Recompletion ☐ Coalbed Gas ☐ Condensate ☐
Change in Ownership ☐ Other (Please explain) Change Lease Name and Well Number effective 2-1-85
J & Janda (NCT-C) No. 3
If change of ownership give name and address of previous owner _____

DESCRIPTION OF WELL AND LEASE
Lease Name Ennice Monument Well No. 426 Pool Name, including Formation Ennice Monument Kind of Lease B-229 Lease No. _____
Location _____
Unit Letter N : 660 Feet From The South Line and 1980 Feet From The West Line of Section 15 Township 21-2 Range 36-E NMPM, Lea County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS
Name of Authorized Transporter of Oil ☒ or Condensate ☐ Address (Give address to which approved copy of this form is to be sent) Shell Pipe Line Company Box 1910 Midland TX 79701
Name of Authorized Transporter of Coalbed Gas ☐ or Dry Gas ☐ Address (Give address to which approved copy of this form is to be sent) Warren Petroleum Company Box 1589 Tulsa OK 74100
If well produces oil or liquids, give location of tanks. Unit L Sec. 15 Twp. 21S Rge. 36E Is gas actually connected? Yes When Unknown

If this production is commingled with that from any other lease or pool, give commingling order number: _____
COMPLETION DATA
Designate Type of Completion - (X) _____
Date Spudded _____ Date Compl. Ready to Prod. _____ Total Depth _____ P.D.T.D. _____
Elevations (D.F., RKB, RT, GR, etc.) _____ Name of Producing Formation _____ Top Oil/Gas Pay _____ Tubing Depth _____
Perforations _____ Depth Casing Shoe _____

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of lead oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)
Date First New Oil Run To Tanks _____ Date of Test _____ Producing Method (Flow, pump, gas lift, etc.) _____
Length of Test _____ Tubing Pressure _____ Casing Pressure _____ Choke Size _____
Actual Prod. During Test _____ Oil-Bbls. _____ Water-Bbls. _____ Gas-MCF _____

GAS WELL
Actual Prod. Test-MCF/D _____ Length of Test _____ Bbls. Condensate/MMCF _____ Gravity of Condensate _____
Testing Method (pilot, back pr.) _____ Tubing Pressure (shut-in) _____ Casing Pressure (shut-in) _____ Choke Size _____

CERTIFICATE OF COMPLIANCE
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.
RDP Rite
(Signature)
AREA ENGINEER
(Title)
1-17-85
(Date)
OIL CONSERVATION COMMISSION
MAR 15 1985
APPROVED _____, 19_____
BY ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR
TITLE _____
This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviate tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and IV for change of well name or number, or transporter, or other such change.

RECEIVED
FEB - 4 1985
O.C.C.
HOUSE OF COMMONS

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