

CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501Form C-103
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS
DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.OIL WELL ☒ GAS WELL ☐ OTHER ☐

Name of Operator

Chevron U.S.A. Inc.

Address of Operator

P.O. Box 670 Hobbs, NM 88240

Location of Well

UNIT LETTER M 660 FEET FROM THE South LINE AND 660 FEET FROM
THE West LINE, SECTION 15 TOWNSHIP 21S RANGE 36E NMPM.7. Unit Agreement Name
Eunice Monument
South Unit
8. Farm or Lease Name

9. Well No.

425

10. Field and Pool, or Wildcat

Eunice Monument G/SA

15. Elevation (Show whether DF, RT, GR, etc.)

3611

12. County

Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:ORM REMEDIAL WORK ☐
PERMANENTLY ABANDON ☐
OR ALTER CASING ☐PLUG AND ABANDON ☐CHANGE PLANS ☐OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐COMMENCE DRILLING OPNS. ☐CASING TEST AND CEMENT JOB ☐OTHER dpn, log, perf, stim ☒ALTERING CASING ☐PLUG AND ABANDONMENT ☐

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD: 3999' PBTD: 3970' Work performed 8-5 through 8-13-87

POOH w/ prod. equipment establish circ w/air mist. Drill 3911 to 3999, circ. hole clean, run CNL/CCL/GR w/ caliper. Ran 4" 12.93#, L-80 (426') Tagged at 3999, circ, Cmt w/ 50sx Class C, bump plug, WOC 36hrs. (TOL 3572)TIH, tag at 3573, set pkr at 1006, test csg to 500psi, ok. set cement retainer at 3458', mix and pump 75sx Cl C, well went on vac. Mix 125 sx Cl C w/ additives, plug w/4½bbls slurry in form, obtained 300psi squeeze. Pull out of cmt retainer when pressure equalized. WOC 24 hrs. TIH, tag at 2848, Drill cmt 2848 to 3458, tst csg to 400psi, ok. Drill on retainer f/3458 to 3459, circ hole clean, drill on CICR, Wash over junk and cut over from 3461-3462. TIH, tag cmt at 3462', drill cmt to liner top at 3573, circ clean, test liner to 300psi, ok. Drill 3573-3575, TIH to 3926' drill cmt 3926' to FS at 3969'. Drill cmt FS 3969 to 3970, displace w/CKF. Run CCL, perf 3880-98, 3910-32, 3952-56, total 44 holes w/ 2 7/8 csg gun 1 JHPF, 180° phasing, acdz w/3200 gallons 15% NEFE HCL, Swab, RIH w/ 2 3/8" j-55 tbg, ET at 3947' w/SN at 3914', Pour 5 gallons corr inhibitor down tbg. prior to running pmp & rods. Run production equipment, clean location.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

M. E. Abner

TITLE: Staff Drilling Engineer DATE: Feb. 8, 1988

ORIGINAL SIGNED BY JERRY SEXTON

SIGNED BY: DISTRICT SUPERVISOR

TITLE

DATE

FEB 10 1988

NOTATIONS OF APPROVAL, IF ANY:

RECEIVED
FEB 9
OCD
HOBBS OFFICE
1988