

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

MISCELLANEOUS REPORTS ON WELLS

Submit this report in TRIPLICATE to the District Office, Oil Conservation Commission, within 10 days after the work specified is completed. It should be signed and filed as a report on Beginning Drilling Operations, Results of test of casing shut-off, result of plugging of well, result of well repair, and other important operations, even though the work was witnessed by an agent of the Commission. See additional instructions in the Rules and Regulations of the Commission.

Indicate Nature of Report by Checking Below

REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON RESULT OF TEST OF CASING SHUT-OFF		REPORT ON REPAIRING WELL	
REPORT ON RESULT OF PLUGGING WELL		REPORT ON RECOMPLETION OPERATION		REPORT ON Intended (Other) Repair of Casing Leak	X

November 26, 1954
(Date)Hobbs, New Mexico
(Place)

Following is a report on the work done and the results obtained under the heading noted above at the

Gulf Oil Corporation

(Company or Operator)

J. F. Janda "C"

(Lease)

Bateman and Whitsitt

(Contractor)

Well No. 2 in the SW 1/4 SW 1/4 of Sec. 15

T. 21-S, R. 36-E, NMPM, Eunice Pool, Lea County.

The Dates of this work were as follows: Oct. 27 thru Nov. 23, 1954

Notice of intention to do the work (was) ~~correct~~ submitted on Form C-102 on October 19, 1954
(Cross out incorrect words)and approval of the proposed plan (was) ~~correct~~ obtained.

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

Tested casing for intended repair of 5-1/2" casing leak as follows:

1. Pulled tubing and packer.
2. Cleaned wall of 5-1/2" casing from 0-3802'.
3. Ran 5-1/2" Baker magnesium bridge plug on wire line set at 3788'.
4. Ran HRC tool set at 1988'. Pressured above tool with 400# for 30 minutes. No drop in pressure. Set tool at 2613'. Pressured above tool with 300# for 1 hour. No drop in pressure. Pressured below tool with 500# for 1 hour. No drop. Set tool at 3204'. Tested below tool with 1500# for 30 minutes. No drop.
5. Ran tubing and bit. Drilled out bridge plug at 3788'.
6. Ran 2-3/8" tubing, flow valves and packer.
7. Returned well to production with outside gas.

ILLEGIBLE

Witnessed by F. C. Crawford
(Name)Gulf Oil Corporation
(Company)Field Foreman
(Title)

Approved:

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name: *E. F. Janda*

Position: Area Sup't. of Prod.

Representing: Gulf Oil Corporation

Address: Box 2167, Hobbs, N. M.

(Title)

(Date)