

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes C-101 and C-11
Effective 1-1-85

DISPATCH	
DATE	
TIME	
F.B.G.S.	
LAND OFFICE	
TRANSPORTER	OIL GAS
OPERATOR	
PRODUCTION OFFICE	

Chevron U.S.A. Inc.

P. O. Box 670, Hobbs, NM 88240

Person(s) for filing (Check proper box)	Other (Please explain)
New Well ☐	Change in Transporter of ☐
Completion ☐	Oil ☐ Dry Gas ☐
Change in Ownership ☐	Casinghead Gas ☐ Condensate ☐

Previous CI Now Producing

change of ownership give name
and address of previous owner

DESCRIPTION OF WELL AND LEASE

Well Name	Well No.	Pool Name, including Formation	Kind of Lease	Lease No.
Eunice Monument South Unit	421	Eunice Monument	State, Federal or Fee State	

Location	Unit Letter	M	660	Feet From The	South	Line and	660	Feet From The	West
Line of Section	16	Township	21S	Range	36E	NMPL	Lea	County	

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐	Address (Give address to which approved copy of this form is to be sent)					
Texas-New Mexico Pipeline Co.	Box 2528 Hobbs, NM 88240					
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐	Address (Give address to which approved copy of this form is to be sent)					
Phillips Petroleum Company	4001 Penbrook Odessa, TX 79761					
Well produces oil or liquids, or location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When
	M	16	21S	36E	Yes	unknown

his production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Shut In	Partial	Ren't
	X			X					
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.						
8-31-1935	8-25-1985	3941	3916						
Productions (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth						
	2 Rivers Queen R 7167	3856	3894						
Productions	Depth Casing Shoe								
3926-3935 (36 holes)	3908-3912 (16 holes)								

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
No new casing	2 3/8"	3894	

TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
8-25-1985	11-4-1985	Pump	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
24 hours	20	20	WO
Total Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF
100	48	52	15

IS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given is true and complete to the best of my knowledge and belief.

P. H. Bullock Jr.
(Signature)

Division Drilling Manager
(Title)

11-15-85
(Date)

OIL CONSERVATION COMMISSION

APPROVED DEC 4 - 1985, 19
BY ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR
TITLE _____

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter or other such change of condition.

RECEIVED

DEC 3 - 1985

O.C.D.
HOBBS OFFICE

RECEIVED

NOV 25 1985

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