

DISTRIBUTION	
AREA	FILE
FILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL GAS
OPERATION	
PRODUCTION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-1
Effective 1-1-65

Gulf Oil Corp.

P. O. Box 670, Hobbs, NM 88240

Reason(s) for filing (Check proper box)

New Well	☐	Change in Transporter of Oil	☐	Other (Please explain)
Completion	☐	Oil	☐	Change Lease Name + Well
Change in Ownership	☐	Control of Gas	☐	Effective 3-21-85
				State "C" #2

Change of ownership give name and address of previous owner: Cities Service

DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, including Formation	Kind of Lease	Lease No.
<u>Eunice Monument South</u>	<u>421</u>	<u>Eunice Monument</u>	<u>State, Federal or Fee</u>	

Location: Unit M 660 Feet From The South Line and 660 Feet From The West Line of Section 16 Township 21S Range 36E NMPM, Lea County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☐	Address (Give address to which approved copy of this form is to be sent)
<u>C1</u>	
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐	Address (Give address to which approved copy of this form is to be sent)

well produces oil or liquids, via location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When

this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Shut-in Resv.	Full Resv.

Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.D.T.D.

Productions (DF, RKB, RT, CR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth

Perforations	Depth Casing Shoe

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of long oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

L WELL

First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)

Length of Test	Tubing Pressure	Casing Pressure	Choke Size

Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

AS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MCF	Gravity of Condensate

Testing Method (pilot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given is true and complete to the best of my knowledge and belief.

R. D. Pitre
(Signature)
DIV. PETR. ENGINEER
(Title)
9-4-85
(Date)

OIL CONSERVATION COMMISSION

APPROVED SEP 10 1985, 19 1985

BY W. W. J. J.
(Signature)

TITLE Director

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

RECEIVED
SEP -9 1985
O.C.D.
HOBBS OFFICE