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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
B-1481	
7. Unit Agreement Name	
8. Farm or Lease Name	
State C	
9. Well No.	
2	
10. Field and Pool, or Wildcat	
Eumont Yates-7 Rivers	
12. County	
Lea	

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input checked="" type="checkbox"/> Drilled out dry hole
2. Name of Operator Cities Service Oil and Gas Corporation
3. Address of Operator P.O. Box 1919 - Midland, Texas 79702
4. Location of Well UNIT LETTER <u>M</u> <u>660</u> FEET FROM THE <u>South</u> LINE AND <u>660</u> FEET FROM THE <u>West</u> LINE, SECTION <u>16</u> TOWNSHIP <u>21S</u> RANGE <u>36E</u> NMPM.
15. Elevation (Show whether DF, RT, GR, etc.)

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <u>Drill out a plugged hole</u> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

O.T.D. 3941', O.P.B.T.D. 3850'. This plugged and abandoned well was drilled out in the following manner:

1. MIRU a pulling unit, installed WH & BOP's and RU a reverse unit.
2. RIH w/6-1/8" RB on 2-7/8" tubing and drilled out the surface plug @ 0 - 50'.
3. RIH to 410', displaced hole w/2% KCL water and drilled out the cement plug @ 410 - 510' and fell free to 3592'.
4. Displaced hole w/2% KCL water and drilled out the cement plug @ 3592 - 3712', top of the 5" liner. POOH w/6-1/8" RB and 2-7/8" tubing.
5. RIH w/4-1/2" blade bit on 2-7/8" tubing and drilled out the cement plug, inside of the 5" liner, @ 3712 - top of the CIBP @ 3850'. Drilled out the CIBP @ 3850' and fell free to 3938'. Drilled out to O.T.D. 3941'. POOH w/4-1/2" blade bit and 2-7/8" tubing.
6. RIH and set a tension packer @ 10' and filled hole w/fresh water. Cut off 7" casing, pulled packer, NU WH flange with a 2" ball valve on top, RD pulling unit and cleared location.

This drilled out wellbore has been contributed to the Eunice Monument South Unit and will be operated by the Gulf Oil Exploration and Production Company.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Elsner Staats TITLE Reg. Opr. Mgr. - Prod. DATE 3-25-85

ORIGINAL SIGNED BY JERRY SEXTON  
DISTRICT I SUPERVISOR

APPROVED BY Jerry Sexton TITLE District I Supervisor DATE MAR 27 1985

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

MAR 26 1985

938  
HOBBS OFFICE